



**CITY OF RICHLAND, WASHINGTON**  
**Electric Utility Financial Statements**

**For the Quarter Ended**  
**March 31, 2018**

(Unaudited)

*Prepared by:*  
Administrative Services Department

*Issued on:*  
August 13, 2018

**CITY OF RICHLAND, WASHINGTON**  
**ELECTRIC UTILITY FINANCIAL STATEMENTS**  
**March 31, 2018**

**TABLE OF CONTENTS**

	<u>Page #</u>
Current Financial Developments..... Brief description of notable events and current financial conditions in the electric utility.	1
Current Business Developments..... Brief description of notable business activities impacting the operations of the electric utility.	2
Financial Trend Information..... Graphic illustration of various information and trends.	3-4
Cash Position Statement ..... Provides current cash balance maintained by the utility as well as trend information associated with restricted and unrestricted cash balances.	5
Comparative Balance Sheet ..... Presents the assets and liabilities of the utility. Compares current year balances with previous year balances. Reflects the retained earnings of the utility since the beginning of operation.	6
Comparative Statements of Operations ..... Presents current year revenues and expenditures based upon the Federal Energy Regulatory Commission (FERC) prescribed chart of accounts. Provides prior year operating activity for comparison with current operating activity.	7-9
Statement of Cash Flows ..... Provides a reconciliation of the change in cash position from the prior month balance.	10
Notes To Financial Statements ..... Clarifying information cross-referenced to various financial statement information.	11-13
Comparative Activity Reports (Revenues, Consumption, Customers)..... Trends in revenue, electric usage, and customer accounts.	14-17
Degree Day Trends ..... Presents monthly trends in degree days. Degree days are indicators of how much energy a typical household will use for heating or cooling.	18
Detailed FERC Balance Sheet and Trial Balance ..... Provides listing of detailed FERC balance sheet, revenue, and expense account balances.	19-23

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
March 31, 2018**

**Current Financial Developments**

The following comments address events impacting the Electric utility's financial position. These comments clarify certain financial activity, including the environment in which the financial transactions occur.

1<sup>st</sup> Quarter

- The gross margin for this reporting period is a negative \$710K. Gross margin is calculated as the difference between the retail sales revenue and the wholesale power costs, then comparing actual to projections. Wholesale power costs are a high percentage of the overall expenses of the utility. Actual power costs were \$130K lower than forecasted, while actual revenues were \$840K lower than forecasted.
- Historically, the gross margin for the first quarter of each year is close to zero given normal weather patterns. The 4.8% over projection in revenues is attributed to weather being more mild than expected.

**CITY OF RICHLAND, WASHINGTON**  
**ELECTRIC UTILITY**  
**March 31, 2018**

**Current Business Developments**

The following comments address events impacting the operations of the Electric utility. These comments provide additional information not specifically addressed or identified in the financial statement presentation.

1<sup>st</sup> Quarter

- Richland Energy Services Department (RES) staff implemented an overall 6.5% rate increase identified by FCS Group and approved by City Council effective 01/01/2018.
- On 2/13/2018, a non-federal power resource was purchased for BPA fiscal year 2020-2023. For 2020, 5aMW was secured for \$22.75/MW and \$24.70 for 2021. For 2022, 6aMW was secured for \$26.65/MW and \$28.25 for 2023. These amounts are the City's obligation above the Tier 1 allocation of BPA's capacity of the Federal Columbia River Power System (FCRPS) and above the Tier 2 forecasted power not supplied through BPA's short term Tier 2 rates. Before 2020, City staff anticipate making an additional 3aMW purchase for 2020 and 2021 as well as 4aMW purchase for 2022 and 2023.
- On 3/20/2018, Council approved an award of bid to Paramount Communications in the amount of \$1.9M for renewal and replacement of underground electrical distribution conduits. This work is part of the 2018 budgeted capital improvement plan (CIP).

**CITY OF RICHLAND, WASHINGTON**  
**ELECTRIC UTILITY FINANCIAL TREND INFORMATION**  
**March 31, 2018**

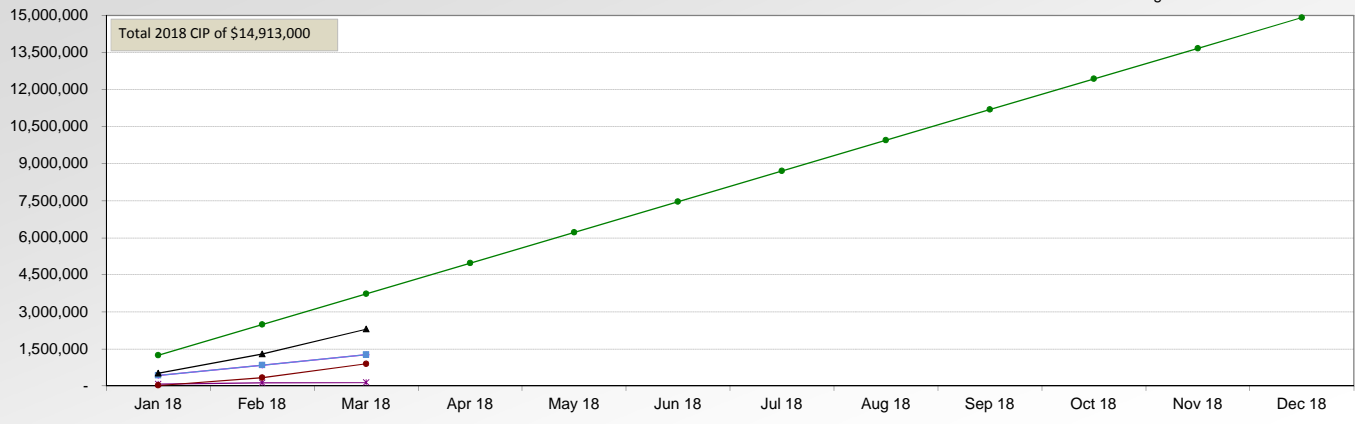
**Richland Energy Services**  
**2018 Monthly Capital Expenditure Financing by Source**

Facility Fee Financing  
 Bond Financing  
 Rate Financing  
 80% of Depreciation Expense

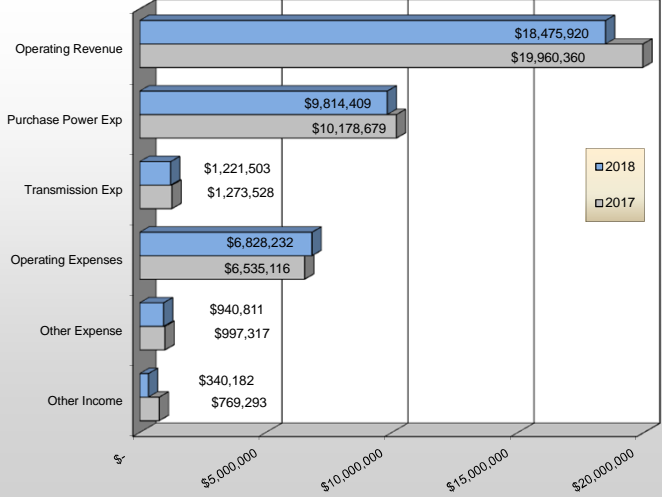


**Richland Energy Services**  
**Capital Expenditure Financing by Source**  
**in Comparison to Projected Amounts,**  
**Cumulative 2018 Totals by Month**  
**(Budgeted Expenditures Based on CIP)**

1/2 of Depreciation Expense (Projected)  
 Rate Financing  
 Actual Capital Expenditures  
 Budgeted Capital Expenditures  
 Facility Fee Financing  
 Bond Financing

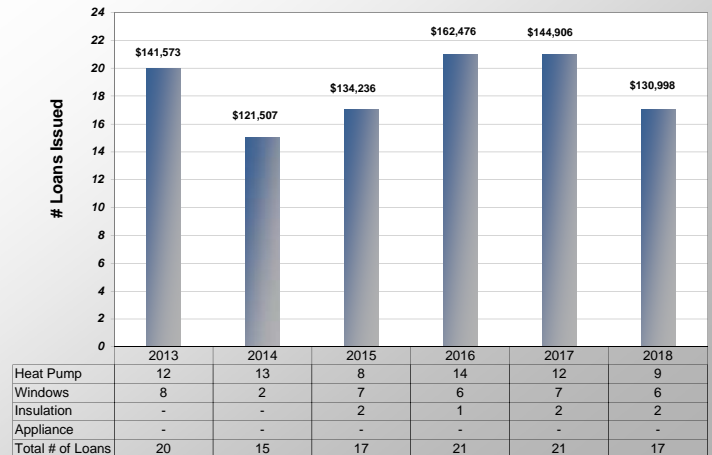


**Key Operational Components**  
**2018 Actual Compared to 2017 Actual at 3/31**



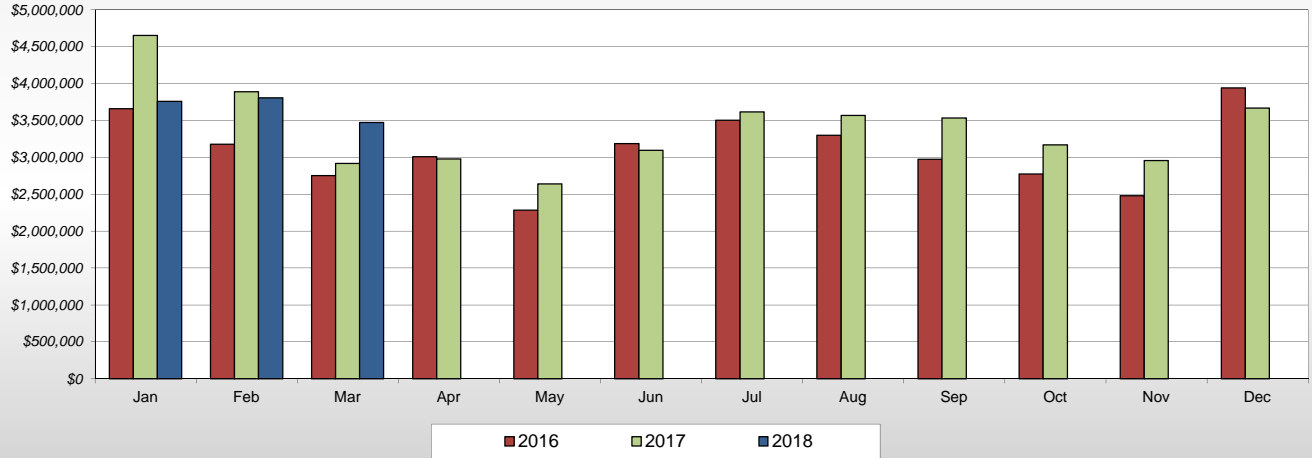
**Conservation Loan Program Activity**

Total # Of Loans Issued Each Year Through Current Month  
 \$'s represent amount of loans issued for each year as of 3/31

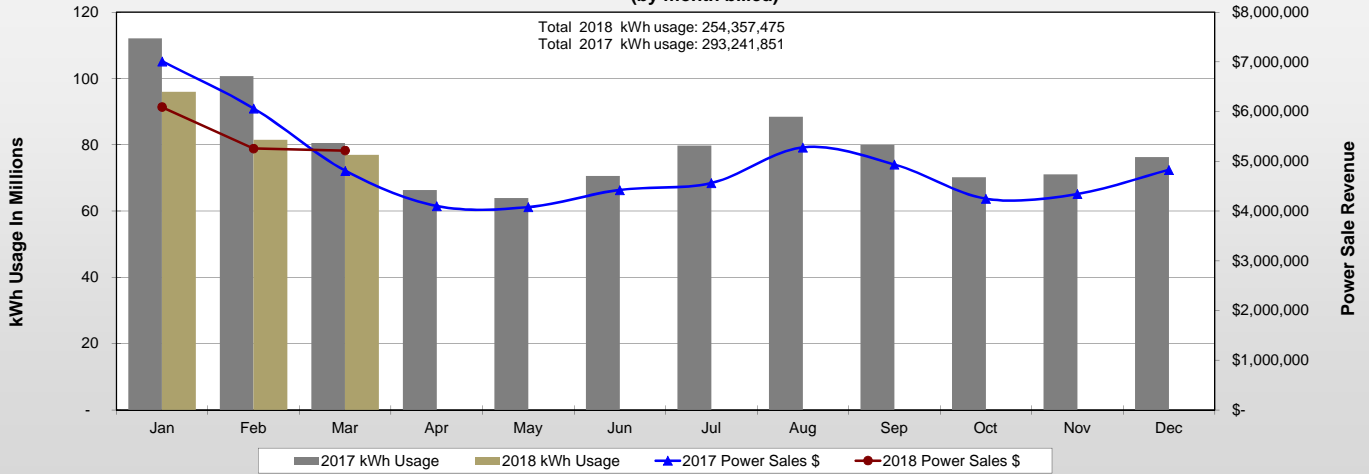


**CITY OF RICHLAND, WASHINGTON**  
**ELECTRIC UTILITY FINANCIAL TREND INFORMATION, CONTINUED**  
**March 31, 2018**

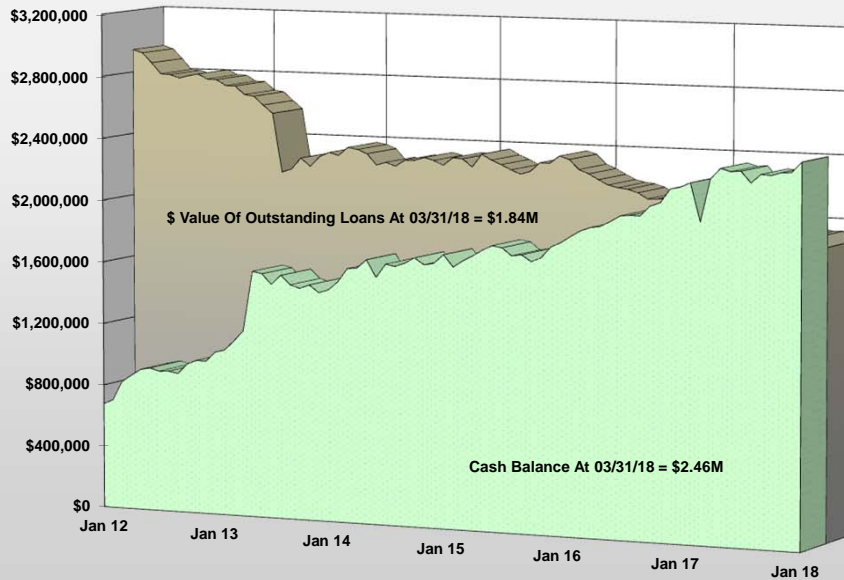
**Monthly Power & Transmission Costs**



**Energy kWh Usage & Power Sale Revenue (by month billed)**



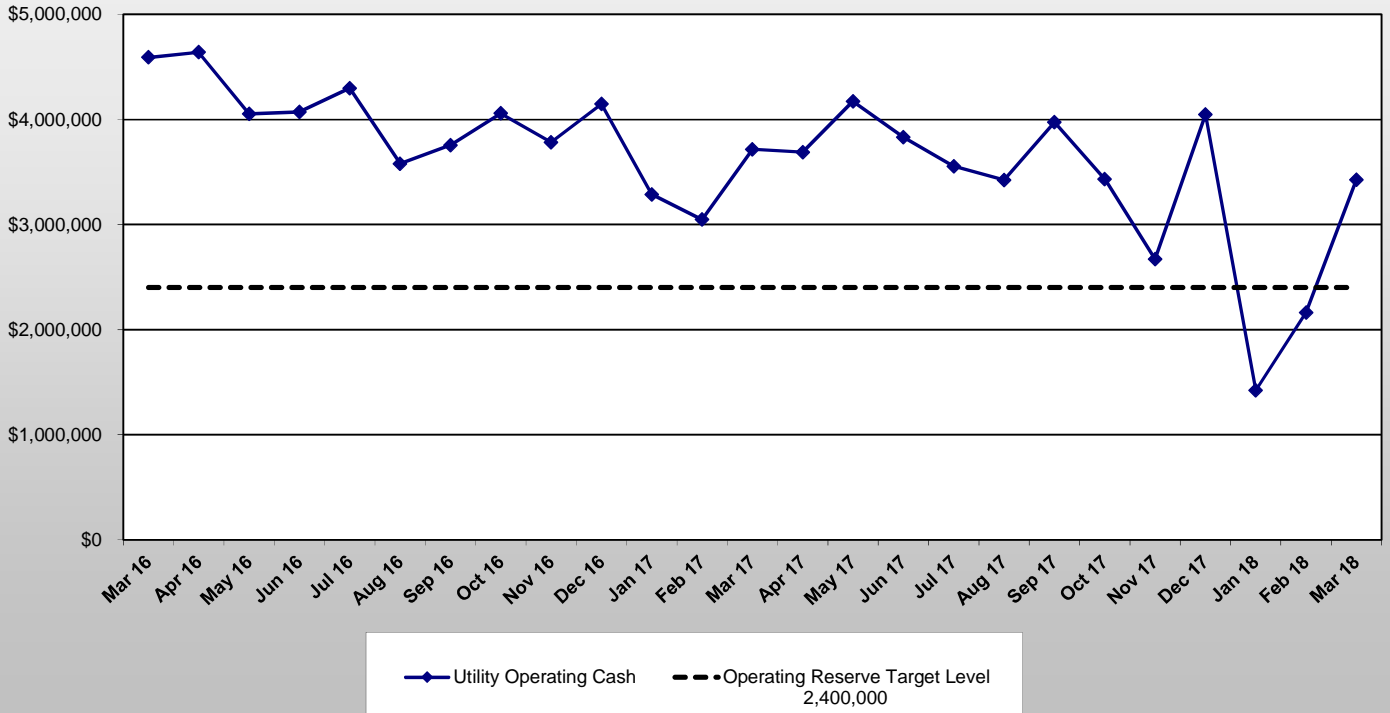
**Conservation Cash & Outstanding Loan Balance History**



**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
CASH POSITION  
March 31, 2018**

	<b>March 31, 2018</b>	<b>March 31, 2017</b>
<b>Unrestricted Cash and Investments:</b>		
Operating Cash, General Purpose	\$ 1,024,365	\$ 1,315,661
Residential Exchange Proceeds (REP)	-	-
Operating Cash, Reserve	2,400,000	2,400,000
Conservation Loan Cash	2,461,024	2,287,159
Total Unrestricted Cash and Investments:	5,885,390	6,002,820
<b>Restricted Cash and Investments:</b>		
Revenue Bond Proceeds	4,802,512	13,681,995
Facility Development Fees (Large Project)	-	1,490,000
Facility Development Fees (Line Extension)	259,027	408,446
Construction Allowances Subject To Refund (Note 1)	545,382	389,167
Bond Redemption Set-Aside	2,508,874	2,510,921
Bond Reserve	4,684,312	4,770,359
Total Restricted Cash and Investments:	12,800,106	23,250,889
<b>Total Cash</b>	<b>\$ 18,685,496</b>	<b>\$ 29,253,708</b>

**Electric Utility Operating Cash Trend**  
(General Purpose + Reserve + Cash Investments at Year End)



**CITY OF RICHLAND, WASHINGTON**  
**ELECTRIC UTILITY**  
**COMPARATIVE BALANCE SHEET**  
**March 31, 2018 and 2017**

	<u>2018</u>	<u>2017</u>	<u>2017 - 2016 (+/-)</u>
<b>ASSETS:</b>			
<b>Current Assets</b>			
Cash & Cash Equivalents	\$ 5,885,390	\$ 6,002,820	\$ (117,430)
Deposits With Third Parties	1,900	1,900	-
Investments	-	-	-
Receivables:			
Customer Utility Accounts, (net) (Note 8)	3,727,014	4,208,735	(481,721)
Customer Conservation Loans	2,196,067	2,224,009	(27,942)
Miscellaneous	83,266	175,268	(92,001)
Prepaid Expenses	74,564	249,458	(174,893)
Inventory	3,806,378	4,045,258	(238,880)
<b>Total Current Assets</b>	<b><u>15,774,580</u></b>	<b><u>16,907,447</u></b>	<b><u>(1,132,867)</u></b>
<b>Noncurrent</b>			
Restricted Cash	12,800,106	23,250,889	(10,450,782)
Restricted Investments (Note 12)	-	-	-
Capital:			
Land	749,531	483,028	266,504
Depreciable Assets (net)	1,488,013	2,398,687	(910,674)
Infrastructure	98,075,048	84,605,456	13,469,592
Construction in Progress	1,721,993	6,238,787	(4,516,794)
Total Capital Assets (net)	102,034,586	93,725,959	8,308,627
<b>Total Noncurrent Assets</b>	<b><u>114,834,692</u></b>	<b><u>116,976,847</u></b>	<b><u>(2,142,155)</u></b>
<b>TOTAL ASSETS</b>	<b><u>130,609,272</u></b>	<b><u>133,884,295</u></b>	<b><u>(3,275,022)</u></b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>			
Unamortized Loss - Reacquired Debt (Note 2)	223,638	289,860	(66,221)
Other Deferred Debits (Note 2)	285,870	770,151	(484,281)
<b>Total Deferred Outflows of Resources</b>	<b><u>509,509</u></b>	<b><u>1,060,011</u></b>	<b><u>(550,502)</u></b>
<b>LIABILITIES:</b>			
<b>Current Liabilities</b>			
Accounts Payable & Accrued Expenses	5,510,793	4,818,572	692,221
Due to Other Funds	-	-	-
Current Portion of Compensated Absences	329,962	363,656	(33,694)
Current Portion of Bond Principal Payable	2,985,000	2,855,000	130,000
<b>Total Current Liabilities</b>	<b><u>8,825,755</u></b>	<b><u>8,037,228</u></b>	<b><u>788,527</u></b>
<b>Noncurrent Liabilities</b>			
Noncurrent Portion of Compensated Absences	329,962	363,656	(33,694)
Revenue Bonds Payable	64,885,762	68,026,607	(3,140,845)
Unearned Revenue	691,359	1,879,167	(1,187,808)
Net Pension Liability	3,839,432	5,296,995	(1,457,563)
<b>Total Noncurrent Liabilities</b>	<b><u>69,746,515</u></b>	<b><u>75,566,425</u></b>	<b><u>(4,362,347)</u></b>
<b>TOTAL LIABILITIES</b>	<b><u>78,572,270</u></b>	<b><u>83,603,653</u></b>	<b><u>(3,573,820)</u></b>
<b>DEFERRED INFLOWS OF RESOURCES</b>			
Other Deferred Credits (Note 2)	782,701	123,477	659,224
<b>Total Deferred Outflows of Resources</b>	<b><u>782,701</u></b>	<b><u>123,477</u></b>	<b><u>659,224</u></b>
<b>NET POSITION:</b>			
Net Investment in Capital Assets	38,989,974	36,816,207	2,173,768
Restricted For:			
Debt Service	7,193,186	7,281,281	(88,095)
Capital Improvements	804,409	2,287,613	(1,483,204)
Unrestricted	4,776,241	4,832,075	(55,835)
<b>TOTAL NET POSITION</b>	<b><u>\$ 51,763,810</u></b>	<b><u>\$ 51,217,175</u></b>	<b><u>\$ 546,634</u></b>



**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE STATEMENT OF OPERATIONS  
FIRST QUARTER 2018**

	Quarter Ended 3/31/2018 <u>Actual</u>	Quarter Ended 3/31/2017 <u>Actual</u>	% Variance From 2017 <u>Actual</u>
<b>OPERATING REVENUES:</b>			
Power Sales Revenue	\$ 16,560,010	\$ 17,891,504	-7%
Utility Occupation Tax	1,537,373	1,661,070	-7%
Other Operating Revenues (Note 3)	<u>378,537</u>	<u>407,785</u>	-7%
<b>Total Operating Revenues</b>	<u>18,475,920</u>	<u>19,960,360</u>	-7%
<b>OPERATING EXPENSES:</b>			
Power (Net of BPA REP Lookback Credit) (Note 11)	9,814,409	10,178,679	-4%
Transmission	<u>1,221,503</u>	<u>1,273,528</u>	-4%
Total Purchased Power	<u>11,035,912</u>	<u>11,452,207</u>	-4%
Distribution Operations and Maintenance (O&M)			
Distribution - Operations	927,081	800,882	16%
Distribution - Maintenance	<u>493,443</u>	<u>363,646</u>	36%
Total Distribution O&M	<u>1,420,524</u>	<u>1,164,529</u>	22%
Customer Accounting			
Meter Reading Expense	101,518	122,817	-17%
Customer Records & Collections	352,516	458,999	-23%
Bad Debt Expense (Note 9)	<u>24,750</u>	<u>19,350</u>	28%
Total Customer Accounting	<u>478,783</u>	<u>601,166</u>	-20%
Conservation & Customer Service (Note 10)	247,166	202,796	22%
Administration & General	802,838	662,230	21%
Depreciation	1,582,719	1,436,055	10%
Taxes	2,228,326	2,401,690	-7%
Operating Transfer to Equipment Replacement Fund	66,306	64,375	0%
Other Operating Expenses (Note 4)	<u>1,569</u>	<u>2,275</u>	-31%
Total Non-Power Operating Expenses	<u>6,828,232</u>	<u>6,535,116</u>	4%
<b>Total Operating Expenses</b>	<u>17,864,144</u>	<u>17,987,323</u>	-1%
<b>OPERATING INCOME (LOSS):</b>	<u>611,777</u>	<u>1,973,037</u>	<b>-69%</b>
<b>OTHER INCOME:</b>			
Interest Income	90,009	77,044	17%
Gain / (Loss) on Fair Market Value (FMV) Adjustment	-	-	NA
Other Income (Note 5)	171,211	613,288	-72%
City Shops Rental	<u>78,962</u>	<u>78,962</u>	0%
<b>Total Other Income:</b>	<u>340,182</u>	<u>769,293</u>	<b>-56%</b>
<b>OTHER EXPENSE:</b>			
Interest on Long-Term Debt	759,074	792,803	-4%
Debt Issuance Expense	-	-	NA
Amortization of Bond Discount / Premium	(38,961)	(38,961)	0%
Amortization of Loss on Recquired Debt	16,555	16,555	0%
Other Expenses (Note 6)	<u>204,142</u>	<u>226,921</u>	-10%
<b>Total Other Expense:</b>	<u>940,811</u>	<u>997,317</u>	-6%
<b>NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS</b>	<u>11,148</u>	<u>1,745,013</u>	<b>-99%</b>
Capital Contributions - Facility Development Fees (Note 7)	596,185	163,959	264%
Transfers To Broadband Fund	<u>(7,500)</u>	<u>(7,500)</u>	0%
<b>Total of Capital Contributions and Transfers to Other Funds</b>	<u>588,685</u>	<u>156,459</u>	276%
<b>CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS</b>	<u>599,833</u>	<u>1,901,472</u>	<b>-68%</b>
Prior Period Adjustments	-	-	
<b>CHANGE IN NET POSITION</b>	<u>\$ 599,833</u>	<u>\$ 1,901,472</u>	<b>-68%</b>

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE STATEMENT OF OPERATIONS  
March 31, 2018**

	3/31/2018	3/31/2017	% Variance From 2017
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>
<b>OPERATING REVENUES:</b>			
Power Sales Revenue	\$ 16,560,010	\$ 17,891,504	-7%
Utility Occupation Tax	1,537,373	1,661,070	-7%
Other Operating Revenues (Note 3)	<u>378,537</u>	<u>407,785</u>	-7%
<b>Total Operating Revenues</b>	<u>18,475,920</u>	<u>19,960,360</u>	-7%
<b>OPERATING EXPENSES:</b>			
Power (Net of BPA REP Lookback Credit) (Note 11)	9,814,409	10,178,679	-4%
Transmission	<u>1,221,503</u>	<u>1,273,528</u>	-4%
Total Purchased Power	<u>11,035,912</u>	<u>11,452,207</u>	-4%
Distribution Operations and Maintenance (O&M)			
Distribution - Operations	927,081	800,882	16%
Distribution - Maintenance	<u>493,443</u>	<u>363,646</u>	36%
Total Distribution O&M	<u>1,420,524</u>	<u>1,164,529</u>	22%
Customer Accounting			
Meter Reading Expense	101,518	122,817	-17%
Customer Records & Collections	352,516	458,999	-23%
Bad Debt Expense (Note 9)	<u>24,750</u>	<u>19,350</u>	28%
Total Customer Accounting	<u>478,783</u>	<u>601,166</u>	-20%
Conservation & Customer Service (Note 10)	247,166	202,796	22%
Administration & General	802,838	662,230	21%
Depreciation	1,582,719	1,436,055	10%
Taxes	2,228,326	2,401,690	-7%
Operating Transfer to Equipment Replacement Fund	66,306	64,375	3%
Other Operating Expenses (Note 4)	<u>1,569</u>	<u>2,275</u>	-31%
Total Non-Power Operating Expenses	<u>6,828,232</u>	<u>6,535,116</u>	4%
<b>Total Operating Expenses</b>	<u>17,864,144</u>	<u>17,987,323</u>	-1%
<b>OPERATING INCOME (LOSS):</b>	<u>611,777</u>	<u>1,973,037</u>	<b>-69%</b>
<b>OTHER INCOME:</b>			
Interest Income	90,009	77,044	17%
Gain / (Loss) on Fair Market Value (FMV) Adjustment	-	-	NA
Other Income (Note 5)	171,211	613,288	-72%
City Shops Rental	<u>78,962</u>	<u>78,962</u>	0%
<b>Total Other Income:</b>	<u>340,182</u>	<u>769,293</u>	<b>-56%</b>
<b>OTHER EXPENSE:</b>			
Interest on Long-Term Debt	759,074	792,803	-4%
Debt Issuance Expense	-	-	NA
Amortization of Bond Discount / Premium	(38,961)	(38,961)	0%
Amortization of Loss on Reacquired Debt	16,555	16,555	0%
Other Expenses (Note 6)	<u>204,142</u>	<u>226,921</u>	-10%
<b>Total Other Expense:</b>	<u>940,811</u>	<u>997,317</u>	-6%
<b>NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS</b>	<u>11,148</u>	<u>1,745,013</u>	<b>-99%</b>
Capital Contributions - Facility Development Fees (Note 7)	596,185	163,959	264%
Transfers To Broadband Fund	<u>(7,500)</u>	<u>(7,500)</u>	0%
<b>Total of Capital Contributions and Transfers to Other Funds</b>	<u>588,685</u>	<u>156,459</u>	276%
<b>CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS</b>	<u>599,833</u>	<u>1,901,472</u>	<b>-68%</b>
Prior Period Adjustments	-	-	
<b>CHANGE IN NET POSITION</b>	<u>\$ 599,833</u>	<u>\$ 1,901,472</u>	<b>-68%</b>

CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
MONTHLY STATEMENT OF OPERATIONS  
CY 2018 ACTUAL

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
<b>OPERATING REVENUES:</b>													
Power Sales Revenue	\$ 6,089,411	\$ 5,256,058	\$ 5,214,541										\$ 16,560,010
Utility Occupation Tax	565,354	487,945	484,074										1,537,373
Other Operating Revenues (Note 3)	53,475	235,840	89,222										378,537
<b>Total Operating Revenues</b>	<b>6,708,240</b>	<b>5,979,843</b>	<b>5,787,837</b>										<b>18,475,920</b>
<b>OPERATING EXPENSES:</b>													
Power (Net of BPA REP Lookback Credit) (Note 11)	3,324,125	3,375,321	3,114,963										9,814,409
Transmission	434,655	430,276	356,572										1,221,503
Total Purchased Power	3,758,780	3,805,597	3,471,535										11,035,912
Distribution Operations and Maintenance (O&M)													
Distribution - Operations	332,765	307,280	287,036										927,081
Distribution - Maintenance	134,850	184,296	174,297										493,443
Total Distribution O&M	467,615	491,576	461,333										1,420,524
Customer Accounting													
Meter Reading Expense	38,587	32,068	30,862										101,518
Customer Records & Collections	116,494	117,206	118,815										352,516
Bad Debt Expense (Note 9)	8,250	8,250	8,250										24,750
Total Customer Accounting	163,331	157,524	157,928										478,783
Conservation & Customer Service (Note 10)	18,233	107,304	121,628										247,166
Administration & General	381,044	209,869	211,925										802,838
Depreciation	527,573	527,573	527,573										1,582,719
Taxes	819,699	820,447	588,180										2,228,326
Operating Transfer to Equipment Replacement Fund	22,102	22,102	22,102										66,306
Other Operating Expenses (Note 4)	-	-	1,569										1,569
Total Non-Power Operating Expenses	2,399,598	2,336,395	2,092,239										6,828,232
<b>Total Operating Expenses</b>	<b>6,158,378</b>	<b>6,141,992</b>	<b>5,563,774</b>										<b>17,864,144</b>
<b>OPERATING INCOME (LOSS):</b>	<b>549,862</b>	<b>(162,149)</b>	<b>224,064</b>										<b>611,777</b>
<b>OTHER INCOME :</b>													
Interest Income	34,896	29,651	25,462										90,009
Gain / (Loss) on Fair Market Value (FMV) Adjustment	-	-	-										-
Other Income (Note 5)	61,713	70,517	38,981										171,211
City Shops Rental	26,321	26,321	26,321										78,962
<b>Total Other Income</b>	<b>122,930</b>	<b>126,488</b>	<b>90,764</b>										<b>340,182</b>
<b>OTHER EXPENSE :</b>													
Interest on Long-Term Debt	253,025	253,025	253,025										759,074
Debt Issuance Expense	-	-	-										-
Amortization of Bond Discount / Premium	(12,987)	(12,987)	(12,987)										(38,961)
Amortization of Loss on Reacquired Debt	5,518	5,518	5,518										16,555
Other Expenses (Note 6)	68,147	64,895	71,100										204,142
Total Other Expense:	313,703	310,451	316,656										940,811
<b>NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS</b>	<b>359,089</b>	<b>(346,112)</b>	<b>(1,829)</b>										<b>11,148</b>
Capital Contributions - Facility Development Fees (Note 7)	35,967	11,618	548,600										596,185
Transfers To Broadband Fund	(2,500)	(2,500)	(2,500)										(7,500)
Total of Capital Contributions and Transfers to Other Funds	33,467	9,118	546,100										588,685
<b>CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENT:</b>	<b>392,556</b>	<b>(336,995)</b>	<b>544,271</b>										<b>599,833</b>
Prior Period Adjustments	-	-	-										-
<b>CHANGE IN NET POSITION</b>	<b>\$ 392,556</b>	<b>\$ (336,995)</b>	<b>\$ 544,271</b>										<b>\$ 599,833</b>

CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
STATEMENT OF CASH FLOWS  
March 31, 2018

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Year To Date
<b>Cash Flows From Operating Activities</b>													
Receipts from power sales to customers	\$ 5,400,019	\$ 6,779,253	\$ 6,444,981										\$ 18,624,252
Other operating cash receipts	228,625	386,598	(611,605)										3,617
Receipts from interfund rents and services	26,321	26,321	26,321										78,962
Other cash payments													
Payments for power	(3,271,283)	(3,324,125)	(3,375,321)										(9,970,729)
Payment for transmission	(394,271)	(434,655)	(430,276)										(1,259,202)
Payments to suppliers	(2,844,916)	(919,515)	(1,211,427)										(4,975,857)
Payments for utility tax	(565,655)	(601,331)	(371,292)										(1,538,278)
Payments to employees	(4,668)	(16,513)	12,125										(9,056)
Payments for interfund services	(233,881)	(274,671)	(279,824)										(788,376)
<b>Net Cash Provided (Used) by Operating Activities</b>	<b>(1,659,710)</b>	<b>1,621,362</b>	<b>203,682</b>										<b>165,334</b>
<b>Cash Flows From Noncapital Financing Activities</b>													
Interfund Loan Repayments Received	-	-	-										-
Transfer (to) / from Broadband Fund (Note 13)	(2,500)	(2,500)	(2,500)										(7,500)
Transfer (to) / from Employee Benefits Fund (Note 13)	-	-	-										-
Transfer (to) / from Industrial Development (Note 13)	-	-	-										-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(2,500)</b>	<b>(2,500)</b>	<b>(2,500)</b>										<b>(7,500)</b>
<b>Cash Flows From Capital and Related Financing Activities</b>													
Proceeds from Issuance of Debt	-	-	200,000										200,000
Bond Issuance costs (Paid) Refunded	-	-	-										-
Unrealized Gain/(Loss) on Investments	-	-	-										-
Principal Paid on Long-Term Debt	-	-	-										-
Interest Paid on Long-Term Debt	-	-	-										-
Capital Contributions	35,967	11,618	548,600										596,185
Deferred Capital Contributions	-	-	-										-
Capital Contributions Refunded	-	-	-										-
Sale of Land	3,833	-	-										3,833
Acquisition and Construction of Capital Assets	(516,710)	(779,431)	(1,001,092)										(2,297,233)
<b>Net Cash Provided (Used) by Capital and Related Financing Activities</b>	<b>(476,910)</b>	<b>(767,813)</b>	<b>(252,493)</b>										<b>(1,497,215)</b>
<b>Cash Flows From Investing Activities</b>													
Interest Received on Investments	34,896	29,651	25,462										90,009
Premium Received on Investments	-	-	-										-
Investments Sold *	8,480,256	-	-										8,480,256
Investments Purchased *	-	-	-										-
<b>Net Cash Provided (Used) by Investing Activities</b>	<b>8,515,152</b>	<b>29,651</b>	<b>25,462</b>										<b>8,570,265</b>
<b>Net Change in Cash and Cash Equivalents</b>	<b>6,376,032</b>	<b>880,700</b>	<b>(25,849)</b>										<b>7,230,884</b>
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>11,454,612</b>	<b>17,830,645</b>	<b>18,711,344</b>										<b>11,454,612</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 17,830,645</b>	<b>\$ 18,711,344</b>	<b>\$ 18,685,496</b>										<b>\$ 18,685,496</b>
<b>Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities</b>													
Net Operating Income	\$ 549,862	\$ (162,149)	\$ 224,064										\$ 611,777
Adjustments to reconcile net operating income to net cash provided by operating activities:													
Depreciation & Amortization	527,573	527,573	527,573										1,582,719
Accrued Pension Expense	-	-	-										-
Other Income, Net	16,053	31,942	(5,798)										42,197
Changes in operating assets and liabilities:													
(Increase) / Decrease in Receivables	(1,097,209)	1,056,077	739,272										698,140
(Increase) / Decrease in Inventory	215,006	80,624	228,992										524,621
(Increase) / Decrease in Prepaid Expenses	(91,134)	(43,250)	59,820										(74,564)
Increase / (Decrease) in Power & Transmission AP	93,226	46,817	(334,062)										(194,019)
Increase / (Decrease) in Accounts Payable	(1,983,475)	(19,044)	203,343										(1,799,177)
Increase / (Decrease) in Accrued Wages	(384)	-	-										(384)
Increase / (Decrease) in Unearned Facility Fees	-	-	(1,490,000)										(1,490,000)
(Increase) / Decrease in Prepaid Leases	-	-	-										-
(Increase) in Expired Construction Allowances (Note 1)	-	-	-										-
(Increase) / Decrease in Deferred Charges	110,772	102,773	50,478										264,023
Prior Period Adjustments	-	-	-										-
<b>Net Cash Provided (Used) by Operating Activities</b>	<b>\$ (1,659,710)</b>	<b>\$ 1,621,362</b>	<b>\$ 203,682</b>										<b>\$ 165,334</b>
<b>Contribution of Capital Assets</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>										<b>\$ -</b>

\* The Electric Utility's cash is invested along with the City's cash in pooled investments. Pooled cash and investments are maintained in a separate fund for investment and are shown in individual funds as purchased on December 31 and sold on January 1. The rest of the year pooled cash and investments are shown as a component of cash and cash equivalents on interim cash flow statements.

**City of Richland, Washington**  
 Electric Utility  
 Notes to the Financial Statements  
 March 31, 2018

1. The construction allowance is the portion of line extension costs paid for by the Utility, assuming the expected number of permanent connections to the system result. The developer bears the full cost of the line extension up front, and the Utility pays its portion by refunding the developer based on the number of permanent connections to the line extension over a five-year period.

The refundable portion of fees collected is a deposit to guarantee connections to the line extension. Deposits are not characterized as revenue. Instead, a Deferred Revenue: Facility Fee Deposits account is included in the liability section of the balance sheet to offset the cash balance of these potentially refundable amounts. Five years from the date the line extension is energized, unused deposits expire and are recognized as revenue.

Reported separately from these traditional line extension projects are large, customer requested projects, facilitating customer specific needs as opposed to improvements to the utility system as a whole. Customer payments are received in advance and are recorded as Facility Development Fees - Large Projects with an offset to Unearned Facility Fee Revenue. Cash is depleted and fees are reclassified as revenue when expenses are incurred by the Utility.

Year-to-date facility fees collected from customers totaled \$51,185 of which \$51,185 was recognized as revenue and \$0 represents refundable construction allowances recorded as deferred revenue.

2. Deferred outflows of resources represent expenses of the Utility that apply to future periods. The primary purpose of the deferred outflow of resources accounts is to accumulate expenditures that are to be recognized in future periods or allocated to more than one account number. Deferred outflow of resources includes unamortized loss on reacquired bond debt. Other Deferred Debits includes clearing accounts that are used to hold warehousing, overhead, and equipment costs pending final allocation.

GASB Statement 68, *Accounting and Financial Reporting for Pensions*, requires reporting the fund's proportionate share the State's retirement plan net pension assets and liabilities. Other Deferred Debits also includes contributions after the State retirement plan measurement date and Other Deferred Credits include the net difference between projected and actual investments earnings on pension plan investments.

3. Other Operating Revenue includes the items listed below, with year-to-date comparisons to the prior year.

<b>Other Operating Revenue YTD Through:</b>	<b>March 2018</b>	<b>March 2017</b>	<b>Difference</b>
Permanent Service Fees	\$ 38,681	\$ 41,091	\$ (2,410)
New Account Fees	13,050	13,170	(120)
Rewire / Charges to Repair Damage	(15,161)	21,035	(36,196)
Delinquent Account Fees	64,174	50,155	14,019
Disconnect Fees	34,074	51,602	(17,528)
Pole Contracts	-	-	-
BPA - Conservation Program (EEI)	233,413	225,637	7,775
Other	10,307	5,096	5,211
<b>Total Other Operating Revenue</b>	<b>\$ 378,537</b>	<b>\$ 407,785</b>	<b>\$ (29,248)</b>

4. Other Operating Expenses as reported on the Comparative Statement of Operations consist of power costs paid to Benton PUD for three customer accounts provided power through the Benton PUD system.

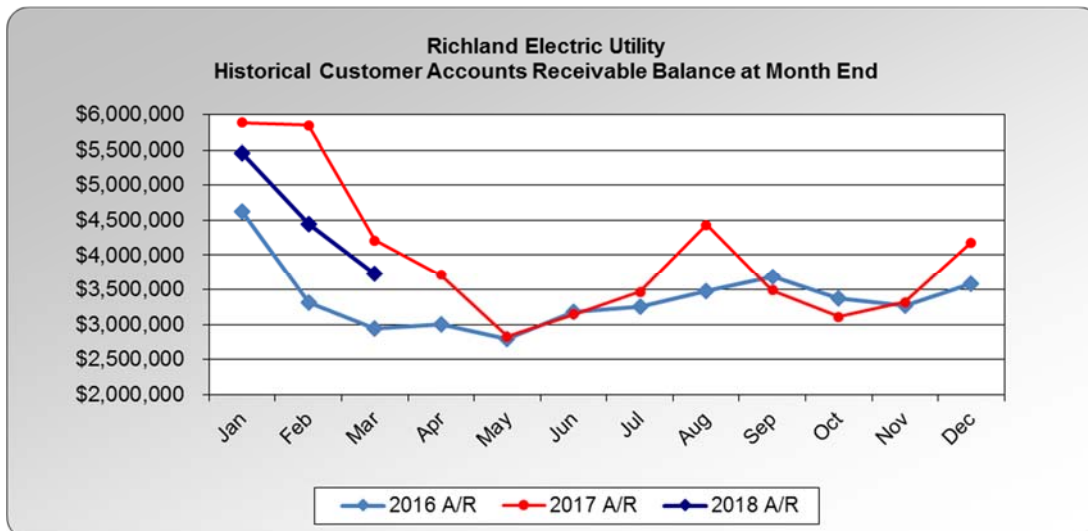
**City of Richland, Washington**  
 Electric Utility  
 Notes to the Financial Statements  
 March 31, 2018

5. Other Income as reported on the Comparative Statement of Operations includes federal interest subsidies received relative to 2009 Build America Bonds issued as well as the following revenue sources:

<b>Other Income YTD Through:</b>	<b>March 2018</b>	<b>March 2017</b>	<b>Difference</b>
Interest Collected on Conservation Loan Payments	\$ 15,464	\$ 16,075	\$ (611)
BPA - Conservation Admin Fee	52,888	37,427	15,461
Meter Reading Revenue	62,124	55,864	6,259
Work Performed for City Departments	31,248	497,922	(466,674)
Gain / (Loss) on Land sales and Disposition of Assets	9,488	5,401	4,087
Other	-	599	(599)
<b>Total Other Income</b>	<b>\$ 171,211</b>	<b>\$ 613,288</b>	<b>\$ (442,077)</b>

Other Income also includes revenues allocated to the Electric Utility for its share of Horn Rapids Industrial Park sale proceeds. In 1982, work was undertaken by the City to develop the Horn Rapids Industrial Park, Phase One. Proceeds from the sale of land at Horn Rapids Industrial Park are allocated to City Utility Funds from the Industrial Development Fund based on each utility's proportionate share of total improvement costs. The remaining maximum reimbursement due to the Electric Utility, contingent upon sale of Horn Rapids Industrial Park Phase One property as of March 2018 is \$230,889.

6. The Other Expenses reported on the Comparative Statement of Operations includes the cost of Non-Electric Utility Operations work. Some of the Non-Utility Operations costs are those charged to other City departments through the Interdepartmental Billing (IDB) process.
7. The Electric Utility recognized \$596,185 in facility development fee revenue (capital contributions) in the first quarter of 2018. According to Governmental Accounting Standard Board (GASB) Statement No. 33, capital contributions from external sources are to be recognized as revenue in the current year rather than as a direct increase to contributed capital. Year-to-date facility development fee revenue of \$596,185 is comprised of \$51,185 in fees paid during the year and \$545,000 of previously unearned large project revenue being recognized as current revenue.
8. The outstanding utility accounts receivable balance, net of allowance for doubtful accounts at March 31, 2018, is \$3,727,014. This represents a \$452,838 decrease from the previous quarter. The following graph presents month-end customer accounts receivable balances during the last three calendar years.



**City of Richland, Washington**  
 Electric Utility  
 Notes to the Financial Statements  
 March 31, 2018

Write-offs, recoveries, and accounts receivable balances for the year-to-date, with prior year comparisons are as follows:

<b>Accounts Receivable YTD Through:</b>	<b>March 2018</b>	<b>March 2017</b>	<b>Difference</b>
Write-Offs	\$ 19	\$ 70,726	\$ (70,706)
Recoveries	881	3,075	(2,194)
<b>Balance</b>	<b>\$ 3,727,014</b>	<b>\$ 4,208,735</b>	<b>\$ (481,721)</b>

9. Customer Accounting Expense includes bad debt expense. Customer accounts receivable are written off using the allowance method as prescribed by generally accepted accounting principles. Under this method, the projected uncollectible portion of customer accounts receivable is presented on the balance sheet based on a study of prior years' actual write-offs. Uncollectible accounts are written off against this estimated allowance rather than to bad debt expense. The monthly expense is 1/12 of the estimated annual allowance. Periodically, actual write-offs as a percentage of billings are analyzed, and the allowance is adjusted with an offset to bad debts expense, or the monthly entry may be temporarily suspended if the allowance becomes too high.
10. Conservation expenses may vary greatly from month-to-month and from budgeted amounts, as expenses for conservation supplies, educational materials, and payment of incentives to customers do not follow a regular schedule. In the first quarter of 2018, a total of \$209,802 was spent on ductless heat pumps, windows, insulation, and appliance conservation programs. Year-to-date expenses on conservation measures total \$209,802.
11. In 2008, the Electric Utility received Residential Exchange Program (REP) payments totaling \$3,662,901 from the Bonneville Power Administration (BPA) as part of a return to public utilities of wholesale power overcharges during fiscal years 2007-2008. An additional payment of \$204,686 was received in November 2009. Between May 2009 and June 2010 \$3,740,631 of the proceeds were utilized to reduce customers' bills through a monthly billing credit program. Due to the nature of the billing schedule and billing software design, an exact cutoff of the credit sufficient to bring the balance to zero was not possible.

In addition to the above payments, BPA applies a "look-back" credit to Richland's monthly wholesale power bills. This is a return of overcharges related to the REP program in years prior to 2007. These billing credits reimburse for overcharges during fiscal years 2001-2006. Following recent industry negotiations, the monthly credit changed from \$98,575 to \$98,427 and should remain at this level through September 2020. The related settlement agreement resolves issues associated with overcharge reimbursement while limiting the amount of REP payments to Investor Owned Utilities (IOUs). The look-back credit is reported as a net of purchased power to be consistent.

12. Bond ordinances require either maintenance of a cash Bond Reserve or purchase of bond insurance with an AAA rated provider in order to ensure debt is serviced in the event of financial hardship. The utility has historically purchased bond sureties to fulfill this requirement. However, due to the current economic climate, none of the surety companies currently enjoy an AAA rating. As a result, the utility funded a Bond Reserve, in 2008, in order to stay in compliance until the bond surety companies' ratings recover. The bond reserve was initially funded using \$993,000 in Facility Fee cash and \$2,111,575 in unrestricted cash. The amount of the bond reserve is adjusted annually and when additional debt is issued.
13. Monthly transfers to the Broadband Fund are presented in the financial statements as non-operating transfers to other funds.

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE MONTHLY ENERGY ACTIVITY  
FOR THE PERIOD ENDED  
March 2018**

REVENUES: (Net of Utility Tax)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total To Date	Budget	Variance	% Budget
Residential	\$ 3,461,700	\$ 2,575,274	\$ 2,852,911										\$ 8,889,886	\$ 8,831,261	\$ 58,625	1%
Small General Service	546,956	541,220	502,326										1,590,502	1,540,806	49,697	3%
Medium General Service	701,893	719,539	637,332										2,058,763	2,176,005	(117,242)	-5%
Large General Service	747,609	779,423	619,208										2,146,239	2,477,802	(331,563)	-13%
Small Industrial	98,997	101,364	93,674										294,034	308,820	(14,786)	-5%
Large Industrial	481,688	490,843	456,153										1,428,685	1,479,149	(50,464)	-3%
Small Irrigation	1,802	1,463	2,103										5,368	6,050	(682)	-11%
Large Irrigation	1,589	1,742	1,754										5,084	5,080	4	0%
Cable TV Amp	3,602	3,602	3,602										10,805	11,493	(688)	-6%
Street Lighting	30,649	27,636	30,591										88,877	115,015	(26,138)	-23%
Security Lighting	9,550	10,588	11,638										31,775	32,223	(448)	-1%
Traffic Lights	3,376	3,365	3,249										9,990	9,762	228	2%
<b>TOTAL REVENUES</b>	<b>\$ 6,089,411</b>	<b>\$ 5,256,058</b>	<b>\$ 5,214,541</b>										<b>\$ 16,560,010</b>	<b>\$ 16,993,466</b>	<b>\$ (433,456)</b>	<b>-3%</b>

CONSUMPTION (kWh):	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total To Date	Budget	Variance	% Budget
Residential	44,374,772	31,993,720	34,871,383										111,239,875	107,500,616	3,739,259	3%
Small General Service	8,282,479	7,819,252	7,116,595										23,218,326	21,711,158	1,507,168	7%
Medium General Service	14,411,016	13,579,218	11,530,411										39,520,645	40,044,998	(524,353)	-1%
Large General Service	15,686,900	15,428,040	11,964,760										43,079,700	48,529,760	(5,450,060)	-11%
Small Industrial	2,751,400	1,976,400	1,817,200										6,545,000	6,010,564	534,436	9%
Large Industrial	9,766,800	10,026,000	9,039,600										28,832,400	29,812,737	(980,337)	-3%
Small Irrigation	30,131	24,302	34,936										89,369	100,543	(11,174)	-11%
Large Irrigation	26,048	25,242	21,682										72,972	63,937	9,035	14%
Cable TV Amp	74,613	74,613	74,613										223,839	224,357	(518)	0%
Street Lighting	462,136	375,583	364,920										1,202,639	1,134,405	68,234	6%
Security Lighting	89,248	67,578	65,684										222,510	228,783	(6,273)	-3%
Traffic Lights	37,503	37,305	35,392										110,200	125,024	(14,824)	-12%
<b>TOTAL CONSUMPTION (kWh):</b>	<b>95,993,046</b>	<b>81,427,253</b>	<b>76,937,176</b>										<b>254,357,475</b>	<b>255,486,882</b>	<b>(1,129,407)</b>	<b>0%</b>

METERS: (Active meters at month end)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Monthly Avg	Budget	Variance	% Budget
Residential	24,073	24,077	24,107										24,086	24,994	(908)	-4%
Small General Service	2,329	2,332	2,330										2,330	2,433	(102)	-4%
Medium General Service	311	309	308										309	341	(32)	-9%
Large General Service	61	62	62										62	65	(3)	-5%
Small Industrial	3	3	3										3	5	(2)	-35%
Large Industrial	3	3	3										3	3	(0)	-6%
Small Irrigation	80	80	80										80	90	(10)	-12%
Large Irrigation	24	24	24										24	20	4	18%
Cable TV Amp	1	1	1										1	1	-	0%
Street Lighting (unmetered)	1	1	1										1	1	-	0%
Security Lighting (Accounts)	400	400	400										400	400	-	0%
Traffic Lights	55	55	55										55	55	0	1%
<b>TOTAL ACTIVE METERS:</b>	<b>27,341</b>	<b>27,347</b>	<b>27,374</b>										<b>27,354</b>	<b>28,407</b>	<b>(1,053)</b>	<b>-4%</b>

METERED DEMAND (kW):	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total To Date	Budget	Variance	% Budget
Residential	303	295	280										878	-	878	-
Small General Service	61,482	18,009	19,609										99,100	-	99,100	-
Medium General Service	36,901	33,499	34,385										104,785	113,100	(8,315)	-7%
Large General Service	32,543	30,715	26,698										89,956	105,349	(15,393)	-15%
Small Industrial	4,898	3,737	3,566										12,201	12,299	(98)	-1%
Large Industrial	18,850	18,814	19,628										57,292	60,346	(3,054)	-5%
Small Irrigation	112	90	107										309	-	309	-
Large Irrigation	84	90	112										286	377	(91)	-24%
<b>TOTAL METERED DEMAND (kW):</b>	<b>155,173</b>	<b>105,249</b>	<b>104,385</b>										<b>364,807</b>	<b>291,470</b>	<b>73,337</b>	<b>25%</b>

ELECTRIC UTILITY CUSTOMERS:	Jan-18	Feb-18	Mar-18
	24,297	24,358	24,101



**CITY OF RICHLAND, WASHINGTON**  
**ELECTRIC UTILITY**  
**COMPARATIVE REVENUE AND CONSUMPTION**  
**FOR THE PERIOD ENDED**  
**March 2018**

	CURRENT		VARIANCE	% VARIANCE	2018 - 2017	2018 YEAR	2018 - 2017
<u>POWER SALE REVENUE (Net of City Utility Tax):</u>	<u>QUARTER</u>	<u>BUDGET</u>	<u>FROM BUDGET</u>	<u>FROM BUDGET</u>	<u>CURRENT QTR.</u>	<u>TO</u>	<u>YTD</u>
					<u>(+/-)</u>	<u>DATE</u>	<u>(+/-)</u>
Residential	\$ 8,889,886	\$ 8,831,261	\$ 58,625	1%	\$ (1,493,485)	\$ 8,889,886	\$ (1,493,485)
Small General Service	1,590,502	1,540,806	49,697	3%	(100,116)	1,590,502	(100,116)
Medium General Service	2,058,763	2,176,005	(117,242)	-5%	(68,884)	2,058,763	(68,884)
Large General Service	2,146,239	2,477,802	(331,563)	-13%	283,693	2,146,239	283,693
Small Industrial	294,034	308,820	(14,786)	-5%	(4,466)	294,034	(4,466)
Large Industrial	1,428,685	1,479,149	(50,464)	-3%	55,061	1,428,685	55,061
Small Irrigation	5,368	6,050	(682)	-11%	(6,743)	5,368	(6,743)
Large Irrigation	5,084	5,080	4	0%	1,759	5,084	1,759
Cable TV Amp	10,805	11,493	(688)	-6%	-	10,805	-
Street Lighting	88,877	115,015	(26,138)	-23%	2,497	88,877	2,497
Security Lighting	31,775	32,223	(448)	-1%	(1,134)	31,775	(1,134)
Traffic Lights	9,990	9,762	228	2%	324	9,990	324
<b>TOTAL POWER SALE REVENUE:</b>	<b>\$ 16,560,010</b>	<b>\$ 16,993,466</b>	<b>\$ (433,456)</b>	<b>-3%</b>	<b>\$ (1,331,495)</b>	<b>\$ 16,560,010</b>	<b>\$ (1,331,495)</b>
<b><u>CONSUMPTION (kWh):</u></b>							
Residential	111,239,875	107,500,616	3,739,259	3%	(33,881,678)	111,239,875	(33,881,678)
Small General Service	23,218,326	21,711,158	1,507,168	7%	(3,583,714)	23,218,326	(3,583,714)
Medium General Service	39,520,645	40,044,998	(524,353)	-1%	(4,498,990)	39,520,645	(4,498,990)
Large General Service	43,079,700	48,529,760	(5,450,060)	-11%	3,231,433	43,079,700	3,231,433
Small Industrial	6,545,000	6,010,564	534,436	9%	417,000	6,545,000	417,000
Large Industrial	28,832,400	29,812,737	(980,337)	-3%	(454,800)	28,832,400	(454,800)
Small Irrigation	89,369	100,543	(11,174)	-11%	(125,377)	89,369	(125,377)
Large Irrigation	72,972	63,937	9,035	14%	10,028	72,972	10,028
Cable TV Amp	223,839	224,357	(518)	0%	-	223,839	-
Street Lighting	1,202,639	1,134,405	68,234	6%	1,894	1,202,639	1,894
Security Lighting	222,510	228,783	(6,273)	-3%	5,275	222,510	5,275
Traffic Lights	110,200	125,024	(14,824)	-12%	(5,447)	110,200	(5,447)
<b>TOTAL CONSUMPTION (kWh):</b>	<b>254,357,475</b>	<b>255,486,882</b>	<b>(1,129,407)</b>	<b>0%</b>	<b>(38,884,376)</b>	<b>254,357,475</b>	<b>(38,884,376)</b>
<b><u>METERED DEMAND (kW):</u></b>							
Residential	878	-	878		(8)	878	(8)
Small General Service	99,100	-	99,100		36,265	99,100	36,265
Medium General Service	104,785	113,100	(8,315)		(6,793)	104,785	(6,793)
Large General Service	89,956	105,349	(15,393)		10,060	89,956	10,060
Small Industrial	12,201	12,299	(98)		(34)	12,201	(34)
Large Industrial	57,292	60,346	(3,054)		(2,949)	57,292	(2,949)
Small Irrigation	309	-	309		41	309	41
Large Irrigation	286	377	(91)		160	286	160
<b>TOTAL METERED DEMAND (kW):</b>	<b>364,807</b>	<b>291,470</b>	<b>73,337</b>		<b>36,742</b>	<b>364,807</b>	<b>36,742</b>

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE REVENUE AND CONSUMPTION  
FOR THE PERIOD ENDED  
March 2018**

	CURRENT QUARTER	QUARTERLY BUDGET	% VARIANCE FROM BUDGET	MONTHLY AVERAGE		% VARIANCE FROM BUDGET
				Y-T-D	Y-T-D	
				ACTUAL	BUDGET	
<b>POWER SALE REVENUE PER METER:</b>						
(Net of Utility Tax)						
Residential	\$ 369	\$ 353	4%	\$ 123	\$ 98	20%
Small General Service	683	633	7%	228	202	11%
Medium General Service	6,655	6,374	4%	2,218	2,235	-1%
Large General Service	34,814	38,331	-10%	11,601	14,120	-22%
Small Industrial	98,011	67,804	31%	32,670	21,997	33%
Large Industrial	476,228	465,153	2%	158,743	155,660	2%
Small Irrigation	67	67	0%	22	127	-467%
Large Irrigation	212	250	-18%	71	4,379	-6101%
Cable TV Amp	10,805	11,493	-6%	3,602	4,084	-13%
Street Lighting	88,877	115,015	-29%	29,626	32,431	-9%
Security Lighting	79	81	-1%	26	28	-8%
Traffic Lights	182	179	1%	61	53	12%
System Average Per Customer	<u>\$ 202</u>	<u>199</u>	1%	<u>\$ 202</u>	<u>\$ 185</u>	8%
<b>POWER SALE REVENUE PER KILOWATT HOUR:</b>						
	(\$/kWh)	(\$/kWh)		(\$/kWh)	(\$/kWh)	
(Net of Utility Tax)						
Residential	\$ 0.2403	\$ 0.2485	-3%	\$ 0.0799	\$ 0.0855	-7%
Small General Service	0.2058	0.2131	-4%	0.0685	0.0714	-4%
Medium General Service	0.1570	0.1631	-4%	0.0521	0.0545	-5%
Large General Service	0.1499	0.1532	-2%	0.0498	0.0518	-4%
Small Industrial	0.1388	0.1544	-11%	0.0449	0.0518	-15%
Large Industrial	0.1487	0.1489	0%	0.0496	0.0496	0%
Small Irrigation	0.1802	0.1805	0%	0.0601	0.0695	-16%
Large Irrigation	0.2109	0.2316	-10%	0.0697	0.0602	14%
Cable TV Amp	0.1448	0.1537	-6%	0.0483	0.0512	-6%
Street Lighting	0.2237	0.3042	-36%	0.0739	0.1014	-37%
Security Lighting	0.4409	0.4300	2%	0.1428	0.1627	-14%
Traffic Lights	0.2720	0.2342	14%	0.0907	0.0781	14%
System Average Per Customer	<u>\$ 0.0651</u>	<u>\$ 0.0665</u>	-2%	<u>\$ 0.0651</u>	<u>\$ 0.0670</u>	-3%
<b>KILOWATT HOURS PER METER:</b>						
	(kWh)	(kWh)		(kWh)	(kWh)	
Residential	4,619	4,303	7%	1,540	1,152	25%
Small General Service	9,964	8,923	10%	3,321	2,827	15%
Medium General Service	127,720	117,306	8%	42,587	40,992	4%
Large General Service	698,982	750,759	-7%	232,863	272,548	-17%
Small Industrial	2,181,667	1,316,021	40%	727,222	424,560	42%
Large Industrial	9,610,800	9,375,319	2%	3,203,600	3,140,874	2%
Small Irrigation	1,117	1,114	0%	372	1,827	-391%
Large Irrigation	3,041	3,152	-4%	1,014	72,756	-7079%
Cable TV Amp	223,839	224,357	0%	74,613	79,734	-7%
Street Lighting	1,202,639	1,134,405	6%	400,880	319,874	20%
Security Lighting	556	572	-3%	185	175	6%
Traffic Lights	2,004	2,293	-14%	668	684	-2%
System Average Per Customer	<u>3,100</u>	<u>2,998</u>	3%	<u>3,100</u>	<u>2,757</u>	11%

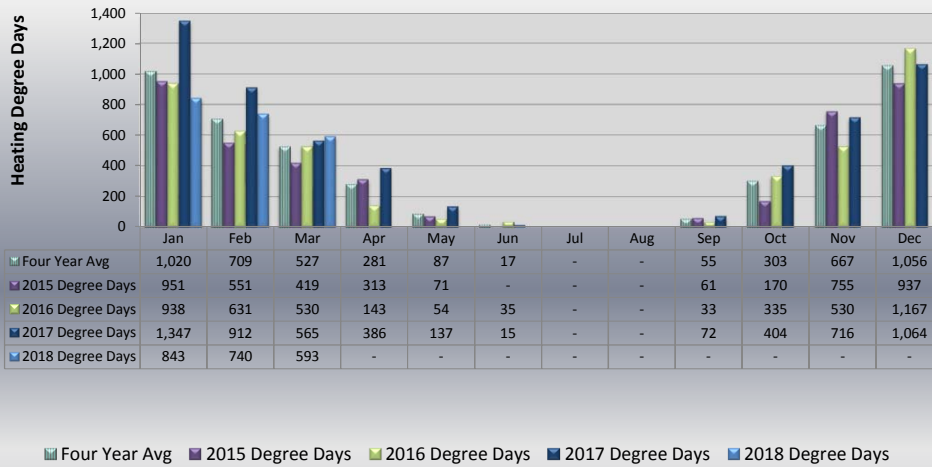
**CITY OF RICHLAND, WASHINGTON**  
**KWH SALES**  
**MONTHLY ACTIVITY**  
**March 31, 2018**

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>Residential</b>	<b>2014</b>	49,197,690	40,135,552	33,874,290	22,062,348	19,903,197	20,321,382	29,242,354	29,555,843	26,436,426	19,970,095	20,040,202	39,811,470	350,550,849
	<b>2015</b>	44,391,971	30,017,308	26,167,506	19,196,468	19,021,614	26,722,068	33,654,854	30,460,843	23,499,549	19,546,216	20,533,847	33,750,727	326,962,971
	<b>2016</b>	46,687,001	31,990,311	28,329,332	23,137,896	18,559,767	23,122,534	26,060,303	27,420,357	27,570,185	16,921,902	20,518,395	30,012,357	320,330,340
	<b>2017</b>	62,048,398	47,914,464	35,158,691	24,005,005	22,086,610	23,313,198	30,040,964	31,916,160	25,818,412	19,779,494	22,955,082	30,937,579	375,974,057
	<b>2018</b>	44,374,772	31,993,720	34,871,383	-	-	-	-	-	-	-	-	-	-
<b>Small General Service</b>	<b>2014</b>	7,840,068	7,388,932	6,614,867	5,524,916	5,282,016	5,744,395	6,586,558	7,615,964	7,173,016	6,233,576	6,141,400	7,568,166	79,713,874
	<b>2015</b>	8,167,352	7,513,628	6,129,593	5,658,539	5,531,478	6,591,968	7,586,965	7,594,233	6,856,588	5,808,961	5,620,560	6,800,606	79,860,471
	<b>2016</b>	7,941,621	7,302,417	6,404,904	5,916,263	5,619,778	6,425,308	6,865,150	7,475,499	7,275,578	6,350,273	5,411,334	6,754,662	79,742,787
	<b>2017</b>	9,516,305	9,620,357	7,665,378	5,943,461	6,074,129	6,364,762	6,955,841	8,097,137	7,076,428	6,809,698	6,227,992	6,864,170	87,215,658
	<b>2018</b>	8,282,479	7,819,252	7,116,595	-	-	-	-	-	-	-	-	-	-
<b>Medium General Service</b>	<b>2014</b>	13,105,143	12,837,281	12,172,344	11,410,704	10,922,222	11,623,066	12,255,429	15,570,391	14,220,075	12,476,485	11,844,116	12,243,738	150,680,994
	<b>2015</b>	12,638,966	12,832,790	11,082,216	11,651,598	11,360,112	12,264,521	14,121,479	15,821,948	14,798,225	12,924,997	12,227,906	12,531,865	154,256,623
	<b>2016</b>	13,791,916	13,949,465	12,240,969	15,431,857	8,899,139	12,480,361	15,129,265	14,124,792	14,516,173	13,141,280	11,535,941	11,747,734	155,255,892
	<b>2017</b>	14,498,561	16,065,806	13,455,268	12,017,254	11,697,162	12,516,825	13,720,718	15,680,702	14,813,311	13,421,127	12,265,681	12,288,448	162,440,863
	<b>2018</b>	14,411,016	13,579,218	11,530,411	-	-	-	-	-	-	-	-	-	-
<b>Large General Service</b>	<b>2014</b>	11,977,660	12,654,760	12,142,700	12,014,680	11,779,220	11,991,460	11,841,060	16,067,420	13,570,040	12,278,000	12,040,780	11,469,720	149,827,500
	<b>2015</b>	12,637,420	12,364,640	11,070,180	12,316,320	11,907,500	13,426,920	14,889,440	15,874,040	15,227,720	13,187,920	12,762,620	12,290,080	157,954,800
	<b>2016</b>	12,865,040	13,088,760	12,237,527	12,302,509	12,963,420	13,207,760	13,564,440	14,454,320	14,586,880	12,790,920	12,521,900	11,358,160	155,941,636
	<b>2017</b>	13,636,920	13,685,920	12,525,427	12,599,360	11,867,240	13,875,580	13,946,060	15,888,520	15,981,960	14,894,600	15,821,600	14,629,520	169,352,707
	<b>2018</b>	15,686,900	15,428,040	11,964,760	-	-	-	-	-	-	-	-	-	-
<b>Small Industrial</b>	<b>2014</b>	3,446,400	2,905,800	2,263,200	2,311,200	2,085,000	2,573,400	2,636,400	3,553,200	2,846,400	2,364,600	2,278,200	2,167,800	31,431,600
	<b>2015</b>	1,591,800	1,631,400	1,469,400	1,495,800	1,459,800	1,276,800	1,411,200	2,155,200	2,849,400	1,985,800	2,016,200	2,005,600	21,348,400
	<b>2016</b>	1,893,800	1,951,200	2,153,000	1,974,200	2,133,000	2,449,400	3,084,300	3,221,400	3,311,600	3,027,600	3,920,200	2,462,400	31,582,100
	<b>2017</b>	2,020,400	2,100,200	2,007,400	2,139,000	1,977,000	2,176,800	2,256,400	6,286,200	(209,400)	2,291,400	2,037,400	1,909,400	26,992,200
	<b>2018</b>	2,751,400	1,976,400	1,817,200	-	-	-	-	-	-	-	-	-	-
<b>Large Industrial</b>	<b>2014</b>	9,846,000	10,081,200	9,085,200	7,838,400	9,343,200	9,190,800	8,425,200	9,420,000	9,422,400	9,156,000	9,362,400	9,636,000	110,806,800
	<b>2015</b>	9,700,800	10,214,400	8,504,400	9,114,000	8,888,800	9,869,600	10,369,200	9,847,200	8,952,000	9,470,400	8,850,000	9,470,400	112,732,800
	<b>2016</b>	10,052,400	10,635,600	9,062,400	8,089,200	9,159,600	9,088,800	10,009,200	9,100,800	9,627,600	9,139,200	9,571,200	8,650,800	112,186,800
	<b>2017</b>	9,616,800	10,699,200	8,971,200	9,086,400	8,995,200	9,428,400	8,878,800	5,421,600	12,558,000	9,220,800	9,660,000	8,791,200	111,327,600
	<b>2018</b>	9,766,800	10,026,000	9,039,600	-	-	-	-	-	-	-	-	-	-
<b>Small Irrigation</b>	<b>2014</b>	19,588	15,507	15,806	42,577	128,698	289,119	383,080	387,485	376,871	323,813	220,978	48,189	2,251,711
	<b>2015</b>	30,256	18,405	31,469	34,030	130,293	281,611	364,216	323,383	291,994	256,023	160,062	68,785	1,990,527
	<b>2016</b>	46,928	32,145	20,976	40,225	122,677	235,022	275,166	309,514	322,085	278,974	169,692	68,170	1,921,574
	<b>2017</b>	19,522	29,705	165,519	(30,862)	(11,077)	203,830	272,632	284,799	322,849	270,502	155,614	57,261	1,740,294
	<b>2018</b>	30,131	24,302	34,936	-	-	-	-	-	-	-	-	-	-
<b>Large Irrigation</b>	<b>2014</b>	15,240	17,886	13,080	286,383	1,496,595	2,498,920	2,894,178	3,743,676	323,544	2,441,179	1,243,008	48,234	15,021,923
	<b>2015</b>	16,400	19,120	14,720	283,946	1,736,061	2,371,974	3,305,068	3,974,138	3,654,596	2,177,496	1,257,069	65,984	18,876,572
	<b>2016</b>	19,800	19,960	24,040	224,200	1,768,700	2,279,346	3,094,504	3,392,342	3,321,212	1,968,667	934,753	71,907	17,119,431
	<b>2017</b>	19,222	22,361	21,361	102,846	769,215	2,285,135	3,226,036	4,407,551	3,047,384	2,940,334	1,325,655	79,290	18,246,390
	<b>2018</b>	26,048	25,242	21,682	-	-	-	-	-	-	-	-	-	-
<b>Cable</b>	<b>2014</b>	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	895,356
	<b>2015</b>	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	895,356
	<b>2016</b>	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	895,356
	<b>2017</b>	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	895,356
	<b>2018</b>	74,613	74,613	74,613	-	-	-	-	-	-	-	-	-	-
<b>Street Lighting</b>	<b>2014</b>	379,040	309,063	300,733	252,389	214,928	186,604	203,365	238,321	272,755	327,663	358,509	393,911	3,437,281
	<b>2015</b>	384,814	313,771	432,270	249,287	218,284	189,597	204,375	239,723	273,935	328,387	358,545	393,729	3,586,717
	<b>2016</b>	457,444	372,993	444,139	284,758	259,528	225,234	253,588	287,176	329,536	396,331	432,740	475,443	4,218,910
	<b>2017</b>	460,269	375,296	365,180	298,416	260,988	226,594	246,826	289,485	331,223	395,949	434,446	477,325	4,161,997
	<b>2018</b>	462,136	375,583	364,920	-	-	-	-	-	-	-	-	-	-
<b>Security Lighting</b>	<b>2014</b>	87,597	71,425	69,789	57,009	49,840	41,704	47,119	54,057	63,147	75,699	82,651	90,762	790,799
	<b>2015</b>	87,365	71,236	69,388	56,681	49,572	42,688	46,287	53,968	62,032	74,362	81,162	89,126	783,867
	<b>2016</b>	86,054	70,193	68,251	55,731	55,879	42,430	45,974	53,659	61,352	72,136	78,761	86,489	776,909
	<b>2017</b>	83,729	67,678	65,828	53,793	47,046	40,846	44,493	52,152	59,628	71,481	78,046	85,737	750,457
	<b>2018</b>	89,248	67,578	65,684	-	-	-	-	-	-	-	-	-	-
<b>Traffic Lights</b>	<b>2014</b>	42,022	42,805	36,732	34,822	33,276	29,941	28,866	30,988	29,850	35,749	36,007	40,162	421,220
	<b>2015</b>	45,310	42,310	37,057	37,053	32,039	31,770	29,606	31,367	30,959	33,947	38,898	36,123	426,439
	<b>2016</b>	40,028	43,215	36,859	36,263	32,109	27,315	29,228	28,926	31,563	34,959	33,597	37,911	411,973
	<b>2017</b>	38,732	41,487	35,428	37,418	32,159	30,207	32,024	28,411	22,338	32,217	35,001	36,281	401,703
	<b>2018</b>	37,503	37,305	35,392	-	-	-	-	-	-	-	-	-	-
<b>Total System</b>	<b>2014</b>	96,031,061	86,534,824	76,663,354	61,910,041	61,312,805	64,565,404	74,618,222	86,311,958	74,809,137	65,757,472	63,722,864	83,592,765	895,829,907
	<b>2015</b>	89,767,067	75,113,621	65,082,812	60,168,335	60,410,166	73,144,130	86,057,303	86,450,656	76,571,611	65,350,722	64,601,882	76,957,238	879,675,543

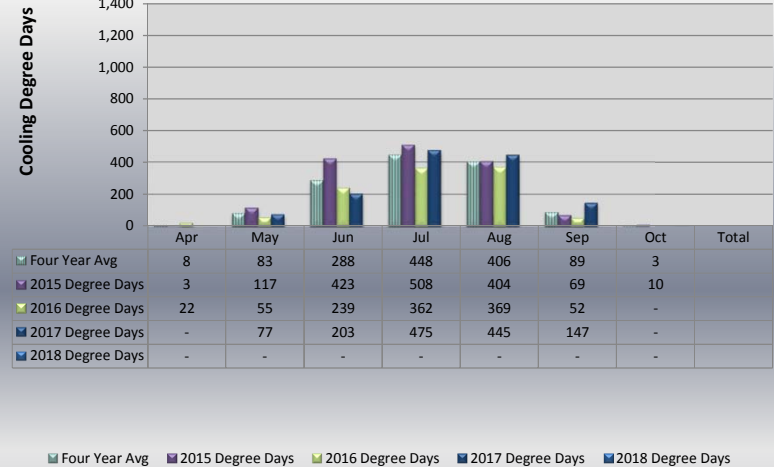
# City of Richland, Washington Electric Utility March 31, 2018

Climatological Data From Hanford Meteorology Station Located 25 Miles N.W. of Richland, WA

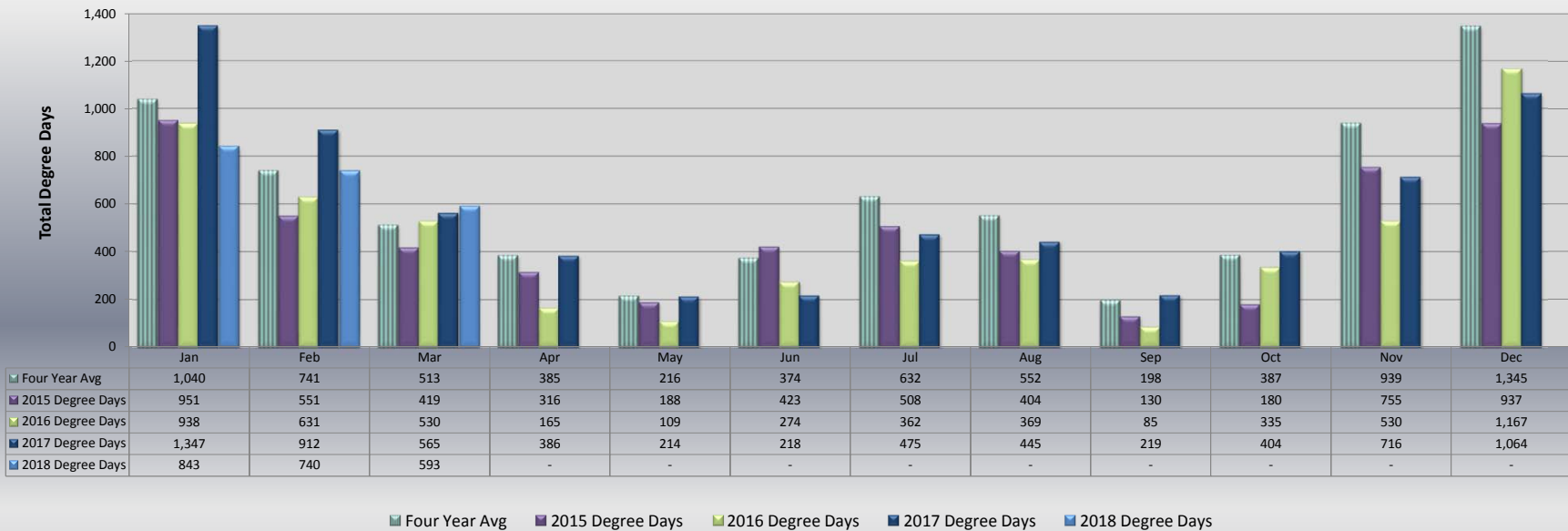
### Heating Degree Days By Month



### Cooling Degree Days By Month



### Total Degree Days By Month



Degree days are indicators of how much energy a typical household will use for heating or cooling. Degree days are based on the assumption that when the outside temperature is 65° F, a household would not need heating or cooling to be comfortable. An increase in heating or cooling degrees days correlates with increased energy consumption. Degree days are the difference between the average daily temperature and 65° F. Cooling degree days result when the daily temperature average is above 65°F. Heating degree days result when the daily temperature average is below 65°F.

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED BALANCE SHEET  
As of March 31, 2018**

Acct. No.	Account Title	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
<b>ASSETS</b>														
12400	Premium on Investments	-	-	-	-	-	-	-	-	-	-	-	-	-
12805	Cash - Insurance Set Aside	-	-	-	-	-	-	-	-	-	-	-	-	-
12809	Cash - Reserved for BPA REP Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
12810	Cash - Bond Redemption	1,003,549.77	1,505,324.58	2,007,099.39	2,508,874.20	-	-	-	-	-	-	-	-	-
12810	Cash - Adjustment for Investments at Year End	-	-	-	-	-	-	-	-	-	-	-	-	-
12811	Cash - Rate Financed Capital Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
12812	Cash - 2015 Bond (LGIP)	-	5,465,785.52	5,160,045.64	4,602,511.55	-	-	-	-	-	-	-	-	-
12813	Cash - Conservation Loan (LGIP)	293,047.21	293,402.88	293,734.44	294,127.49	-	-	-	-	-	-	-	-	-
12814	Cash - Bond Reserve (LGIP)	1,661,005.27	4,672,420.74	4,677,861.68	4,684,311.70	-	-	-	-	-	-	-	-	-
12840	Cash - Operating Reserve	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	-	-	-	-	-	-	-	-	-
12845	Cash - 2003 Bonds	-	-	-	200,000.00	-	-	-	-	-	-	-	-	-
12850	Cash - Capital Set Aside Substn.	-	-	-	-	-	-	-	-	-	-	-	-	-
12855	Cash - Capital Set Aside Bond	-	-	-	-	-	-	-	-	-	-	-	-	-
12851	Investments - Enron Settlement	-	-	-	-	-	-	-	-	-	-	-	-	-
12856	Investments - 2007 Bonds	-	-	-	-	-	-	-	-	-	-	-	-	-
12857	Investments - Bond Reserve	3,033,131.14	-	-	-	-	-	-	-	-	-	-	-	-
12860	Conservation Loan Invested	-	-	-	-	-	-	-	-	-	-	-	-	-
12861	Investments - Bond Proceeds	5,447,124.99	-	-	-	-	-	-	-	-	-	-	-	-
12870	Cash - Facility Fees	351,492.81	306,024.00	270,557.33	259,027.08	-	-	-	-	-	-	-	-	-
12870	Cash - Facility Fees - Large Projects	1,490,000.00	1,490,000.00	1,490,000.00	-	-	-	-	-	-	-	-	-	-
12870	Cash - Facility Fees Subject To Refund	545,381.54	545,381.54	545,381.54	545,381.54	-	-	-	-	-	-	-	-	-
13100	Cash - Unrestricted	1,647,908.29	(977,652.50)	(238,084.79)	1,024,365.16	-	-	-	-	-	-	-	-	-
13100	Cash - Adjustment for Cash Invested at Year End	-	-	-	-	-	-	-	-	-	-	-	-	-
13130	Cash - Conservation Loan	2,062,227.23	2,129,957.83	2,104,749.06	2,166,896.93	-	-	-	-	-	-	-	-	-
13131	Cash - Conservation Admin Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
13130	Cash - Conservation \$ For Acquisition	-	-	-	-	-	-	-	-	-	-	-	-	-
14100	Energy Conservation Loans	1,764,721.48	1,709,945.90	1,743,766.15	1,688,030.35	-	-	-	-	-	-	-	-	-
14101	Energy Conservation Loans Billed Monthly	154,918.37	148,609.33	148,117.87	147,544.23	-	-	-	-	-	-	-	-	-
14200	A/R - Customer Billings	4,228,796.80	5,514,436.83	4,506,571.99	3,801,570.62	-	-	-	-	-	-	-	-	-
14300	A/R - Misc.	214,829.47	132,035.83	57,335.99	83,266.49	-	-	-	-	-	-	-	-	-
14320	Due from Other Funds	-	-	-	-	-	-	-	-	-	-	-	-	-
14400	Provision for Uncollectible	(48,945.00)	(58,068.94)	(66,317.60)	(74,556.49)	-	-	-	-	-	-	-	-	-
15400	Materials and Supplies	4,324,596.89	4,109,591.06	4,028,967.32	3,799,975.59	-	-	-	-	-	-	-	-	-
15410	Exempt Materials and Supplies	6,402.69	6,402.69	6,402.69	6,402.69	-	-	-	-	-	-	-	-	-
16300	Stores Expense - Clearing	(0.00)	31,523.52	63,984.79	162,009.93	-	-	-	-	-	-	-	-	-
16500	Prepaid Expenses	-	91,134.12	134,383.99	74,564.28	-	-	-	-	-	-	-	-	-
16512	WCIA Insurance Deposit	1,900.00	1,900.00	1,900.00	1,900.00	-	-	-	-	-	-	-	-	-
18169	Unamortized Prem - 2007 Bonds	(397,304.48)	(395,554.24)	(393,804.00)	(392,053.76)	-	-	-	-	-	-	-	-	-
18171	Unamortized Prem - 2013 Rev Ref Bonds	(1,671,780.76)	(1,666,189.52)	(1,660,598.28)	(1,655,007.04)	-	-	-	-	-	-	-	-	-
18172	Unamortized Prem - 2015 Bonds	(1,885,637.63)	(1,879,992.01)	(1,874,346.39)	(1,868,700.77)	-	-	-	-	-	-	-	-	-
18173	Unamortized Prem - 2018 Bonds	-	-	-	-	-	-	-	-	-	-	-	-	-
18400	Clearing Account - Overhead	0.00	(150,818.01)	(300,280.13)	(481,277.95)	-	-	-	-	-	-	-	-	-
18410	Clearing Account - Equipment	-	8,919.68	26,747.93	53,923.42	-	-	-	-	-	-	-	-	-
18500	Deferred Debits - Temp. Facilities	-	(3,600.00)	(7,200.00)	(15,668.25)	-	-	-	-	-	-	-	-	-
18610	Deferred Debits - Damages & Claims	-	3,203.22	3,203.22	16,990.19	-	-	-	-	-	-	-	-	-
18620	Deferred Debits - Pension	549,893.00	549,893.00	549,893.00	549,893.00	-	-	-	-	-	-	-	-	-
18640	Conservation Programs	390,166.84	354,738.21	356,146.03	360,492.73	-	-	-	-	-	-	-	-	-
18641	Super Good Cents Program	-	-	-	-	-	-	-	-	-	-	-	-	-
18900	Unamortized Loss Debt - Ser A	-	-	-	-	-	-	-	-	-	-	-	-	-
18905	Unamortized Loss 1993 B Ref	-	-	-	-	-	-	-	-	-	-	-	-	-
18910	Unamortized Loss Debt - Ser B	-	-	-	-	-	-	-	-	-	-	-	-	-
18915	Unamortized Loss on 1998 Refunded	35,881.56	32,619.60	29,357.64	26,095.68	-	-	-	-	-	-	-	-	-
18916	Unamortized Loss on 2001 Refunded	101,317.16	99,599.92	97,882.68	96,165.44	-	-	-	-	-	-	-	-	-
18920	Unamortized Amt Bond Refund.	-	-	-	-	-	-	-	-	-	-	-	-	-
18925	Unamort Loss 2003 Rev & Rev Ref Bonds	102,994.84	102,455.60	101,916.36	101,377.12	-	-	-	-	-	-	-	-	-
	<b>SUBTOTAL ASSETS</b>	<b>27,807,619.48</b>	<b>26,573,430.38</b>	<b>26,265,375.54</b>	<b>25,168,433.15</b>									
<b>CWIP</b>														
10200	Electric Plant Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-
10700	Utility Plant Work in Progress	-	-	-	-	-	-	-	-	-	-	-	-	-
10710	Utility Plant Work in Progress	1,250,964.76	1,381,760.66	1,554,446.71	1,721,993.49	-	-	-	-	-	-	-	-	-
10720	Construction W I P Ret	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>TOTAL CWIP</b>	<b>1,250,964.76</b>	<b>1,381,760.66</b>	<b>1,554,446.71</b>	<b>1,721,993.49</b>									

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED BALANCE SHEET  
As of March 31, 2018**

Acct. No.	Account Title	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
<b>FIXED ASSETS</b>														
34100	Leasehold Structures & Improve - Solar Gen	8,092.88	8,092.88	8,092.88	8,092.88									
34400	Solar Generation Dishes	-	-	-	-									
35000	Land and Land Rights	500,035.67	500,035.67	500,035.67	500,035.67									
35300	Station Equipment	12,907.03	12,907.03	12,907.03	12,907.03									
35400	Towers & Fixtures	11,731.57	11,731.57	11,731.57	11,731.57									
35500	Poles & Fixtures	1,531,837.10	1,533,623.85	1,540,052.81	1,548,341.43									
35600	Conductor - Overhead	703,805.29	703,805.29	704,154.52	705,248.29									
35700	U/G Conduit	72,328.19	72,895.57	73,821.93	73,854.10									
35800	Conductor - Underground	266,956.62	283,647.76	293,315.56	303,563.24									
36000	Land and Land Rights	219,915.18	219,915.18	219,915.18	219,915.18									
36100	Structures & Improvements	721,058.97	721,058.97	759,411.97	797,564.23									
36200	Station Equipment	5,375,118.87	5,392,716.91	5,406,834.38	5,453,793.65									
36210	1st Street Substation	1,921,245.47	1,921,245.47	1,921,245.47	1,921,245.47									
36211	1st Street Substation - SCADA	50,821.15	50,821.15	50,821.15	50,821.15									
36212	SCADA System - Wide	565,513.28	566,102.19	566,721.69	566,988.28									
36220	Tapteal Substation	746,346.40	746,682.92	747,371.26	747,371.26									
36221	Tapteal Substation - SCADA	66,140.03	66,140.03	66,140.03	66,140.03									
36230	Richland SW Sub-Stn Expa	1,479,790.23	1,480,126.75	1,480,126.75	1,480,126.75									
36231	Richland SW Sub-Stn SCADA	76,309.86	76,309.86	76,309.86	76,309.86									
36250	Sub Stn Equip - Snyder St	3,741,031.83	3,743,093.02	3,744,297.61	3,744,436.59									
36251	Snyder - SCADA	124,826.89	124,826.89	124,826.89	124,826.89									
36260	Stevens Sub	2,034,269.43	2,034,312.85	2,034,312.85	2,049,740.74									
36261	Stevens Sub - SCADA	176,394.87	176,394.87	176,394.87	176,394.87									
36265	Leslie Sub	2,510,997.07	2,510,997.07	2,709,568.89	3,084,765.04									
36270	Thayer Sub	3,894,358.34	3,894,358.34	3,908,463.42	3,936,076.49									
36271	Thayer Sub - SCADA	124,852.73	124,852.73	124,852.73	124,852.73									
36275	Sandhill Crane Substation	2,918,337.22	2,918,337.22	2,918,337.22	2,918,337.22									
36276	Sandhill Crane - SCADA	69,132.08	69,132.08	69,132.08	69,132.08									
36281	SCADA Master - Shop	49,965.10	49,965.10	49,965.10	49,965.10									
36285	City View Substation	2,335,032.66	2,335,327.12	2,336,187.54	2,336,187.54									
36290	SE Richland Substation	602,734.61	602,734.61	602,734.61	602,734.61									
36300	Storage Battery Equipment	11,323.64	11,323.64	11,323.64	11,323.64									
36400	Poles, Towers, Fixtures	7,924,628.84	7,929,017.99	7,949,865.36	7,976,071.33									
36500	Conductor - Overhead	7,422,016.25	7,424,980.48	7,442,346.39	7,453,933.16									
36600	Conduit - Underground	35,926,517.78	35,939,768.23	35,949,952.52	35,959,089.16									
36700	Conductor - Underground	35,146,905.56	35,321,583.98	35,396,993.15	35,523,163.90									
36710	Underground Cond and Dev	12,104,743.54	12,181,747.83	12,257,732.73	12,310,205.39									
36800	Line Transformers	9,679,098.65	9,679,098.65	9,679,924.46	9,680,406.42									
36810	Line Transformers - Overhead	1,904,756.76	1,907,282.75	1,908,595.93	1,909,588.74									
36820	Line Transformers - Underground	10,677,858.95	10,693,609.09	10,772,364.15	10,812,627.69									
36840	Dist Plant Line Transform	47,873.54	47,873.54	47,873.54	47,873.54									
36900	Services	6,417,694.54	6,425,631.85	6,427,872.90	6,430,653.83									
36910	Services - Overhead	681,755.42	683,074.59	683,822.02	687,254.30									
36920	Services - Underground	4,051,495.65	4,067,728.44	4,079,476.72	4,098,085.11									
37000	Meters	4,170,232.38	4,199,790.47	4,225,219.93	4,241,229.72									
37100	Installation Cust. Premises	119,485.62	119,485.62	119,485.62	119,485.62									
37200	Leased Pr. Cust. Premises	1,039,967.82	1,039,967.82	1,039,967.82	1,039,967.82									
37300	Lighting and Signal System	3,553,729.54	3,553,729.54	3,553,729.54	3,553,729.54									
37320	Traffic Signals	804,810.37	804,810.37	804,810.37	804,810.37									
37330	Distr Plant Tone Control	144.60	144.60	144.60	144.60									
38900	Land and Land Rights	19,501.01	19,501.01	19,501.01	20,097.17									
39000	Structures & Improvements	300,991.49	300,991.49	300,991.49	300,991.49									
39010	S & I - City Shops Elec	8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18									
39020	S & I - City Shops Non-Elec	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00									
39100	Office Furniture & Fixtures	473,346.10	473,346.10	473,346.10	473,346.10									
39200	Transportation Equipment	64,976.60	64,976.60	64,976.60	64,976.60									
39300	Stores Equipment	33,274.99	33,274.99	33,274.99	33,274.99									
39400	Tools, Shop & Garage Equip	242,009.17	242,009.17	242,009.17	242,009.17									
39500	Laboratory Equip	707,912.23	707,912.23	707,912.23	707,912.23									
39600	Power Operated Equip	542,266.51	542,266.51	542,266.51	542,266.51									
39700	Communication Equip	2,771,066.76	2,771,066.76	2,771,066.76	2,771,066.76									
39710	Communication Equip - Shops	216,102.33	216,102.33	216,102.33	216,102.33									
39712	Communication Equip - GEMS Software	344,747.22	344,747.22	344,747.22	344,747.22									
39713	Work Order System	262,396.42	262,396.42	262,396.42	262,396.42									
39800	Miscellaneous Equipment	450,392.82	450,392.82	450,392.82	450,392.82									
39900	City Shops Non-Electric	-	-	-	-									
	<b>TOTAL FIXED ASSETS</b>	<b>193,111,301.90</b>	<b>193,497,216.26</b>	<b>194,103,960.74</b>	<b>194,937,506.36</b>									

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED BALANCE SHEET  
As of March 31, 2018**

Acct. No.	Account Title	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
<b>ACCUMULATED DEPRECIATION</b>														
10810	Accum Depr - Transmission	(608,971.15)	(614,349.53)	(619,727.91)	(625,106.29)									
10812	Accum Depr - Distribution	(75,943,701.09)	(76,389,051.09)	(76,834,401.09)	(77,279,751.09)									
10814	Accum Depr - General Plant	(5,322,015.33)	(5,348,504.30)	(5,374,993.27)	(5,401,482.24)									
10816	Accum Depr - City Shops	(11,454,312.39)	(11,504,668.19)	(11,555,023.99)	(11,605,379.79)									
10820	Cost of Property Retired	212,055.22	212,055.22	212,055.22	212,055.22									
10830	Ut Plant - Cost of Removal	446,791.74	446,791.74	446,791.74	446,791.74									
10840	Utility Plant - Salvage	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)									
	<b>TOTAL ACCUMULATED DEPR</b>	<b>(93,042,194.41)</b>	<b>(93,569,767.56)</b>	<b>(94,097,340.71)</b>	<b>(94,624,913.86)</b>									
<b>LIABILITIES</b>														
22143	Cur Ptn LTD - 2009 Bonds	(270,000.00)	(270,000.00)	(270,000.00)	(270,000.00)									
22144	Cur Ptn LTD - 2007 Bonds	(2,130,000.00)	(2,130,000.00)	(2,130,000.00)	(2,130,000.00)									
22145	Cur Ptn Benton PUD Agreement	-	-	-	-									
22146	Cur Ptn LTD - 1992 Bonds	-	-	-	-									
22147	Cur Ptn LTD - 1993 Bonds	-	-	-	-									
22148	Cur Ptn LTD - 2013 Rev Ref Bonds	(585,000.00)	(585,000.00)	(585,000.00)	(585,000.00)									
22149	Cur Ptn LTD - 1998 Bonds	-	-	-	-									
22150	Cur Ptn LTD - 2003 Bonds	-	-	-	-									
22151	Cur Ptn LTD - 2003 Ref Bonds	-	-	-	-									
22152	Cur Ptn LTD - 2015 Bonds	-	-	-	-									
22153	Cur Ptn LTD - 2018 Bonds	-	-	-	-									
22154	93 Bonds - Rev Series B	-	-	-	-									
22155	1998 Rev Bonds Outstanding	-	-	-	-									
22156	2000 Rev Bonds Outstanding	-	-	-	-									
22157	2003 Rev Bonds Outstanding	-	-	-	-									
22158	2003 Rev Ref Bonds Outstanding	-	-	-	-									
22159	2007 Rev Ref Bonds Outstanding	(15,045,000.00)	(15,045,000.00)	(15,045,000.00)	(15,045,000.00)									
22160	2009 BAB Rev Bonds Outstanding	(8,945,000.00)	(8,945,000.00)	(8,945,000.00)	(8,945,000.00)									
22161	2013 Rev Ref Bonds Outstanding	(17,545,000.00)	(17,545,000.00)	(17,545,000.00)	(17,545,000.00)									
22162	2015 Rev Bonds Outstanding	(19,435,000.00)	(19,435,000.00)	(19,435,000.00)	(19,435,000.00)									
22163	2018 Rev Bonds Outstanding	-	-	-	(200,000.00)									
22830	Net Pension Liability	(3,839,432.00)	(3,839,432.00)	(3,839,432.00)	(3,839,432.00)									
22400	Benton PUD Agreement	-	-	-	-									
23200	A/P - Accrued Power Bills	(3,706,163.00)	(3,799,389.00)	(3,846,206.00)	(3,512,144.00)									
23209	Accts Pay - Inventory	(3,874.19)	(28,317.83)	(3,515.06)	(58,201.84)									
23210	Accts Pay - Payroll	(169,382.28)	(168,998.48)	(168,998.48)	(168,998.48)									
23211	Accts Pay - Excise Tax	(0.14)	(254,044.41)	(270,657.45)	(436,011.33)									
23212	Accounts Payable	(2,262,920.08)	(956.81)	(17,654.42)	(956.81)									
23213	Due to Other- Conaug/LSO	-	-	-	-									
23214	Deferred Revenue - Fac Fee Deposit	(545,381.54)	(545,381.54)	(545,381.54)	(545,381.54)									
23215	Deferred Revenue - Fac Fee Large Projects	(1,490,000.00)	(1,490,000.00)	(1,490,000.00)	(0.00)									
23216	Due to Other Funds	-	-	-	-									
23217	Retainage Payable	(96,900.77)	(96,900.77)	(69,348.47)	(69,348.47)									
23750	Accrued Interest - Bonds	(506,057.97)	(759,082.78)	(1,012,107.59)	(1,265,132.40)									
24200	Accrued Sick and Vacation	(659,924.25)	(659,924.25)	(659,924.25)	(659,924.25)									
25300	Deferred Credit - Pension	(782,701.00)	(782,701.00)	(782,701.00)	(782,701.00)									
25401	Deferred Credit - BPA REP Refund	-	-	-	-									
25402	Prepaid Lease - BPUD	(145,977.51)	(145,977.51)	(145,977.51)	(145,977.51)									
	<b>TOTAL LIABILITIES</b>	<b>(78,163,714.73)</b>	<b>(76,526,106.38)</b>	<b>(76,806,903.77)</b>	<b>(75,639,209.63)</b>									
<b>NET INCOME &amp; FUND EQUITY</b>														
NI	Net Income - Year to Date	(1,262,484.08)	(392,556.36)	(55,561.51)	(599,832.51)									
21500	Ret Earnings - Ins Set Aside	-	-	-	-									
21600	Unappro Retained Earnings	(37,559,864.17)	(38,822,348.25)	(38,822,348.25)	(38,822,348.25)									
27150	Contributed Capital	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)									
27160	Contributed Capital	-	-	-	-									
43910	Residual Equity Transfer	-	-	-	-									
43900	Adjust to Retained Earnings	4,423,143.88	4,423,143.88	4,423,143.88	4,423,143.88									
	<b>TOTAL NET INCOME &amp; FUND EQUITY</b>	<b>(50,963,977.00)</b>	<b>(51,356,533.36)</b>	<b>(51,019,538.51)</b>	<b>(51,563,809.51)</b>									

CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED REVENUE SHEET  
CY 2018 ACTUAL

REVENUES

Acct. No	Account Title	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Year To Date
41900	Interest Income	(34,453.12)	(29,316.37)	(25,066.82)										(88,836.31)
41900	(Gain)/Loss on Fair Market Value (FMV) Adjustment													
41910	Interest (Consv Loan Int Payments)	(5,375.01)	(5,365.36)	(4,723.54)										(15,463.91)
41911	Interest on Conservation Loan Investment	(355.67)	(331.56)	(393.05)										(1,080.28)
41912	Other Interest Thru Collection Agency	(87.53)	(2.65)	(2.29)										(92.47)
41920	BPA - Conservation Admin Fee	(1,085.91)	(47,203.72)	(4,598.59)										(52,888.22)
41921	BPA - Conservation Program (EEI)	(5,511.93)	(192,760.16)	(35,140.50)										(233,412.59)
41922	LSO Lighting	-	-	-										-
42100	Miscellaneous Revenue	-	-	-										-
42100	Other Operating Revenue	-	-	-										-
42100	Transfers From Industrial Development	-	-	-										-
43400	Insurance Recovery	-	-	-										-
43401	Bonneville Power Admin. REP Agreement	-	-	-										-
43902	Prior Period Adjustment	-	-	-										-
44000	Electric Utility Tax	(565,354.33)	(487,944.79)	(484,074.35)										(1,537,373.47)
44010	Energy: Residential	(3,461,700.31)	(2,575,274.45)	(2,852,911.41)										(8,889,886.17)
44210	General Service	-	-	-										-
44211	Small Gen Service	(546,955.62)	(541,220.43)	(502,326.23)										(1,590,502.28)
44212	Medium Gen Service	(701,892.80)	(719,538.66)	(637,332.03)										(2,058,763.49)
44213	Large Gen Service	(747,608.85)	(779,422.75)	(619,207.64)										(2,146,239.24)
44215	Cable TV Amp	(3,601.65)	(3,601.65)	(3,601.65)										(10,804.95)
44220	Large Commercial	-	-	-										-
44221	Small Industrial	(98,997.22)	(101,363.65)	(93,673.54)										(294,034.41)
44222	Large Industrial	(481,687.72)	(490,843.35)	(456,153.45)										(1,428,684.52)
44225	Large Irrigation	(1,588.79)	(1,741.76)	(1,753.80)										(5,084.35)
44230	Small Irrigation	(1,802.20)	(1,463.00)	(2,103.13)										(5,368.33)
44410	Street Lighting	(30,649.39)	(27,636.28)	(30,591.11)										(88,876.78)
44420	Traffic Lighting	(3,376.48)	(3,364.50)	(3,248.76)										(9,989.74)
44700	Sales for Resale	-	-	-										-
45100	Misc Service Revenue	(225.00)	(450.00)	(4,275.00)										(4,950.00)
45110	New Accounts	(8,445.00)	(1,725.00)	(2,880.00)										(13,050.00)
45112	Accounts Transfer Fee	-	-	-										-
45120	Reimb Loan Service Fees	(1,745.00)	(2,486.00)	(1,126.00)										(5,357.00)
45121	Temp Service Fees	-	-	-										-
45122	Permanent Service Fees	(11,296.82)	(9,057.00)	(18,327.15)										(38,680.97)
45123	Damages & Claims	-	-	15,386.27										15,386.27
45124	Rewires & Underground Conversion	-	-	(225.00)										(225.00)
45125	Facilities Fees	(35,967.21)	(11,617.65)	(548,599.74)										(596,184.60)
45126	Contributed Capital (NonCash)	-	-	-										-
45150	Disconnect/Reconnect Fees	(9,800.00)	(8,375.00)	(15,050.00)										(33,225.00)
45152	Operations Disconnect/Rec Fees	(200.00)	(100.00)	(548.89)										(848.89)
45154	Delinquent Account Fees	(16,250.99)	(20,887.02)	(27,036.13)										(64,174.14)
45160	Security Lights Contract	(9,549.83)	(10,587.54)	(11,637.96)										(31,775.33)
45170	Land Sales	(3,833.28)	-	-										(3,833.28)
45440	Pole Contacts-Telecable	-	-	-										-
45601	EECBG/ARRA Grant Funds	-	-	-										-
45602	BAB Federal Interest Subsidy	-	-	-										-
45610	Gain/Loss on Sale of Scrapped Assets	(1,372.00)	-	(4,282.30)										(5,654.30)
45629	Meter Reading Revenue	(22,901.24)	(17,947.85)	(21,274.43)										(62,123.52)
45630	Work For City Depts	(27,145.92)	-	(4,102.24)										(31,248.16)
45653	City Shops Rental	(26,320.50)	(26,320.50)	(26,320.50)										(78,961.50)
45654	Solar Project Land Lease	-	-	-										-
<b>TOTAL REVENUES</b>		<b>(6,867,137.32)</b>	<b>(6,117,948.65)</b>	<b>(6,427,200.96)</b>										<b>(19,412,286.93)</b>



CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED EXPENSE SHEET  
CY 2018 ACTUAL

**EXPENSES**

Acct. No	Account Title	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Year To Date
40300	Depr Exp Transmission	5,378.38	5,378.38	5,378.38										16,135.14
40302	Depr Exp Distribution	445,350.00	445,350.00	445,350.00										1,336,050.00
40304	Depr Exp Misc	26,488.97	26,488.97	26,488.97										79,466.91
40306	Depr Exp City Shops	50,355.80	50,355.80	50,355.80										151,067.40
40310	Transfer To Equip Replacement Fund	22,102.08	22,102.08	22,102.08										66,306.24
40311	Transfer To Broadband Fund	2,500.00	2,500.00	2,500.00										7,500.00
40810	Taxes-City Occupation	565,655.04	601,330.98	371,291.54										1,538,277.56
40830	Taxes-Social Security	-	-	-										-
40910	Taxes-State B&O	1,223.71	901.70	781.18										2,906.59
40920	Taxes-State Public Utility	252,820.56	218,214.18	216,107.49										687,142.23
41600	Contract Work Locator	-	-	-										-
41710	Non-Utility Operations	68,147.20	64,895.14	71,100.02										204,142.36
41711	Non-Billable Work For Other Depts	-	-	-										-
42750	Accrued Interest Bonds	253,024.81	253,024.81	253,024.81										759,074.43
42756	Interest Exp-1999 Bonds	-	-	-										-
42765	Interest Exp-Notes	-	-	-										-
42800	Amort of Debt Discount	-	-	-										-
42800	Debt Issuance Expense	-	-	-										-
42810	Amort of Loss on Recquired Debt	5,518.44	5,518.44	5,518.44										16,555.32
42900	Amort of Debt Premium	(12,987.10)	(12,987.10)	(12,987.10)										(38,961.30)
43901	Prior Period Adjustment	-	-	-										-
55500	Purchased Power	3,324,125.00	3,375,321.00	3,114,963.00										9,814,409.00
55520	Purchased Power WPPSS	-	-	-										-
55550	Purchased Power For Resale	-	-	-										-
55501	BPLUD Energy Charges For City Customers	-	-	1,569.27										1,569.27
55503	Purchased Power - Non Federal	-	-	-										-
56500	Transmission Expense	434,655.00	430,276.00	356,572.00										1,221,503.00
58000	Oper-Supervision & Engineering	142,222.94	77,208.33	92,052.02										311,483.29
58100	Oper-Load Dispatching	34,668.14	27,882.46	22,826.75										85,377.35
58200	Oper-Station Expense	3,620.72	2,832.40	3,283.52										9,736.64
58300	Oper-Overhead Line	11,016.49	25,033.50	36,936.91										72,986.90
58350	Oper-PCB Expense	-	-	-										-
58400	Oper-Underground Line	223.14	4,455.24	898.66										5,577.04
58500	Oper-Street Light & Signal	-	871.13	320.08										1,191.21
58510	Oper-Street Lights	31,406.65	55,268.49	39,570.46										126,245.60
58520	Oper-Telemeter Systems	-	-	1,354.83										1,354.83
58530	Oper-Traffic Signals	-	-	-										-
58550	Oper-Rental Lighting	-	5,202.53	2,102.34										7,304.87
58600	Oper-Meter Expense	12,423.90	5,132.95	8,185.43										25,742.28
58700	Oper-Customer Install	-	-	-										-
58900	Oper-Misc Distribution	96,513.76	75,385.33	78,835.55										250,734.64
58900	Oper-Rents	669.52	28,007.26	669.52										29,346.30
59000	Maint-Supervision & Engineering	4,523.68	2,090.18	1,602.69										8,216.55
59100	Maint-Structures	836.31	1,076.46	1,853.02										3,765.79
59200	Maint-Station Equip	2,460.29	3,311.84	3,286.93										9,059.06
59300	Maint-Overhead Lines	2,547.74	10,658.64	10,950.12										24,156.50
59400	Maint-Underground Lines	31,311.44	41,412.62	4,623.62										77,347.68
59500	Maint-Line Transformers	6,967.12	1,381.33	5,937.73										14,286.18
59510	Maint-Line Transformers OH	2,371.39	-	2,103.43										4,474.82
59520	Maint-Line Transformers Underground	277.03	799.38	2,625.37										3,701.78
59600	Maint-Street Lighting	-	1,583.75	1,759.21										3,342.96
59620	Other Maintenance	6,795.73	20,076.16	-										26,871.89
59700	Maint-Meters	6,603.86	2,879.73	6,378.60										15,862.19
59800	Maint-Misc Distr Plant	70,154.91	99,025.88	133,176.63										302,357.42
59810	Maint-Vehicles	-	-	-										-
90200	Meter Reading Expense	38,587.42	32,067.93	30,862.30										101,517.65
90300	Customer Records & Collections	116,493.97	117,206.47	118,815.23										352,515.67
90400	Uncollectible Accounts	8,250.00	8,250.00	8,250.00										24,750.00
90840	Customer Assistance Cons Program	18,233.11	107,304.27	121,628.21										247,165.59
90841	BPA reimbursement	-	-	-										-
92000	Admin & General Salaries	53,524.48	52,624.20	51,385.20										157,533.88
92100	Office Supplies & Expense	1,319.21	4,146.96	5,564.12										11,030.29
92300	Outside Service Employees	69,251.17	75,816.60	75,941.87										221,009.64
92301	Service Territory Relations	-	-	-										-
92400	Insurance	8,284.88	8,284.92	8,284.92										24,854.72
92500	Injuries & Damages	-	-	-										-
92600	Employee Pension & Benefits	20,993.73	19,379.15	19,562.69										59,935.57
93000	Misc General Expenses	-	1,334.49	3,182.78										4,517.27
93021	Organizational Dues	179,667.00	279.20	-										179,946.20
93022	Information Systems Services	48,003.34	48,003.34	48,003.34										144,010.02
93100	Rents	-	-	-										-
93200	Maint Of General Plant	-	-	-										-
<b>TOTAL EXPENSES</b>		<b>6,474,580.96</b>	<b>6,454,943.50</b>	<b>5,882,929.96</b>										<b>18,812,454.42</b>
<b>Net Income</b>		<b>392,556.36</b>	<b>(336,994.85)</b>	<b>544,271.00</b>										<b>599,832.51</b>